

HISTORY OF OIL OR GAS WELL (CONTD)

Set BP at 7010' and perf 6792-6808 w/4 SPF. Frac Tocito w/9200 gals diesel and 10,000# sd. BD 2200#. IP 2600#. Avg and Final 2500#. Stdg 100# in 1 hour. IR 22.1 BPM. Refrac Tocito w/7090 gals diesel and 4000# sd. BD & IP 4800#. Avg 4200#. Max and final 5000#. Stdg 2000# in 10 mins. IR 7 BPM.

Acidined Tocito thru perfs 6792-6808 w/2500 gals 15% acid. Flushed w/202 bbls Tocito crude. BD 2800#. IP 2700#. Avg 2500#. Max 2700#. IR 4 BPM. Sqd perfs 6792-6808 w/75 sx reg and 30# HR-4. BD 1500#. Max and Final 2000#.

Perf 5284-5336, 5382-88, 5404-08 w/3 SPF. Frac Point Lookout w/75,000 gals wtr and 75,000# sd. BD 2400#.-900#. Avg 2150#. Max 2750#. Stdg 500# in 10 mins. IR 68.3 BPM.

Perf 4808-32, 5018-28, 5042-52, 5208-16 w/3 SPF. Set BP @ 5250' and frac Menefee w/75,000 gals water. BD 1800#. Avg 2500#. Max 2800#. Stdg 1500# in 20 mins. IR 51.4 BPM. Used 120 ball sealers. Well flowed back 15 mins and died. Drid BP at 5250'.

Set Baker BP at 3150' and perf 7-5/8" csg from 3060-92 and 3110-26 w/4 SPF. Frac Pictured Cliffs w/65,000 gals water and 50,000# sd. BD 1800#. Avg 1300#. Max 3000#. Stdg 800# in 10 mins. IR 62 BPM. Used 140 ball sealers. Drid BPs at 3150-, 6726', and 7010' and cleaned out to total depth.

Set 2636.98' of 2-3/8" OD J-55 4.7# 8-RD KUM tubing at 7405.01' and Baker mod "D" production pkr at 7397.20' w/Otis plug choke one joint from bottom. Completed string w/2-3/8" Otis packer seat, tubing collar w/4 holes, Baker "EQJ" packer w/hydraulic holddown, 2-3/8" tubing sub, Otis plug choke, 2-3/8" by 2-7/8" tubing collar, 4717.67' of 2-7/8" OD J-55 6.3# 8-RD KUM tubing and 21.73' of 2-7/8" OD J-55 6.5# tubing subs. Combination 2-3/8" OD by 2-7/8" OD string hung at 7405.01' w/Baker "EQJ" packer at 4761.76'.

Inside 2-7/8" OD tubing ran 4756.62' of 1 1/4" OD J-55 2.3# 10-RD non-upset tubing w/Otis plug choke and Type "J" packing mandril assembly on bottom. Hung 1 1/4" at 4768.60' to produce the Dakota formation. The Mesaverde formation will be produced thru the 1 1/4" by 2-7/8" tubing-tubing annulus.

Ran in annulus between 7-5/8" OD casing and 2-7/8" OD tubing 3099.48' of 1 1/4" OD J-55 2.3# 10-RD non-upset tubing w/2.7' perf nipple on bottom. Hung tubing at 3114.81' to produce the Pictured Cliffs formation. Pumped Otis pump-out plug from bottom of 1 1/4" tubing strings and released rig 2 pm 12-14-56.

MI subg unit 12-24-56. Dakota and Pictured Cliffs formations kicked off after subg. Released unit 3 pm 12-30-56. Tied Dakota and Mesaverde together and Mesaverde kicked off.

CONFIDENTIAL

The following information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].

The information was obtained from a review of the records of the [redacted] and [redacted] and is being furnished to you for your information. The information is being furnished to you in confidence and should not be disclosed to any other person without the express written consent of the [redacted] and [redacted].