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DISTRIBUTION			
SANTA FE			
FILE			7
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			<u> </u>
PRORATION OFFICE		1	ĺ

750 0 0 1000 (Date)

	DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	GAS	
1.	PRORATION OFFICE Operator				
NORTHWEST PRODUCTION CORPORATION Address					
	Rox 1796, F1 Paso, Te. Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		15	
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	Chair Endora	t —	
	Jicarilla 152 W 01 So. Blanco Picture Cliffs State, Federal or Fee Federal 152				
	Unit Letter M ;	Feet From TheLine			
	Line of Section 07 Tow	vnship 26 N Range	05 W , NMPM, Rio	Arriba County	
111.	Name of Authorized Transporter of Oil	rer of oil and natural gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 📻	Address (Give address to which appro	ved copy of this form is to be sent)	
	NORTHWEST PIPELINE If well produces oil or liquids,	Unit Sec. Twp. Edge.	501 Airport Drive, Fa	rmington, New Mexico	
	give location of tanks.	th that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completic	on + (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	1 cp On/Gas Pay	Depth Casing Shoe	
	Perforations			Deptil Custing Since	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	3,000	
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	RICHVEN	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				JAN 2 5 15/4	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974, 19 Original Signed by Emery C. Arnold			
		TITLE SUPERVISOR DIST. #0			
		This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
OPERATIONS MANAGER (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.