Olcal

Contract #152

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DELAULINE OF THE WAY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT TO THE
SUNDRY NOTICES AND THE STATE OF THE BOOK to a different	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
TESUTION, CO.	Jicarilla 152 W
1. oil gas well X other	9. WELL NO.
	1
2. NAME OF OPERATOR	10 FIELD OR WILDCAT NAME
Northwest Production Corp.	10. FIELD OR WILDCAT NAME Basin Dakota
ADDRESS OF OPERATOR	11. SEC. H. A., M., OR BEK AND SURVEY OF S
PO Box 990, Farmington, NM 87401	
PO BOX 990, FAIRING CONTINUE CLEARLY See space 17	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 7.T-26-N.R-5-W NMPM
below.) 800'S, 920'W	12. COUNTY OR PARISH 13. STATE
AT SURFACE:	Rio Arriba NM
AT TOP PROD. INTERVAL:	14. API NO.
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	TO THE WORLD WELL
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6545 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
REQUEST FOR ALL ROOMS	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	change on Form 9-330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) Recomplete X	
	and give pertinent dates.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* To increase production from the subject well, it is planned to	
musicance production from the subjection	ect well, it is planned to
recomplete in the following manner:	the second secon
recomplete in the lolloward	
Pull all tubing strings.	
a Dakota pertorations	
Squeeze Mesa Verde perforations Squeeze Mesa Verde perforations	Palata formation with
Parforate 7200-7460' and fracture th	e Dakota Tormation 12 1079
Squeeze Mesa Verde perforations Perforate 7200-7460' and fracture the Dakota formation with MAY 23 1978 gelled fluid and 100,000# sand. Set a production packer above Dakota formation and produce OIL CON. COM. through 2 3/8" tubing.	
gelled little and love Dakota	formation and produce OIL CON. COM.
Set a production packer distribution	DIE COM
through 2 3/8" tubing.	DIST. 3
Rerun all tubing strings. This well will now be a Pictured Cli	ffs - Dakota dual.
This well will now be a Pictured Cir	
INIO WOLL	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
and correct	
18. I hereby dertify that the foregoing is true and correct	May 16, 1978
18. I hereby dertify that the threegoing is the discourse Drilling	Clerk DATE May 107
(This space for Federal or State	Office use)
TITLE	DATE DATE IN E
APPROVED BY IT ANY:	
CONDITIONS OF APPROVAL, IF ANY:	
	u 1 ·
.57	100 Y 22 1978
Davisi	
*Sea Instructions on Reverse Side U. S. COLONG E SURVEY	
	U. S. C. C. S. O. C. CONTE
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