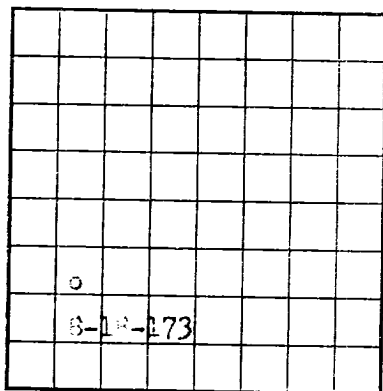


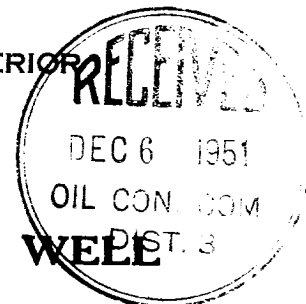
Form 9-330

U. S. LAND OFFICE Antelope
SERIAL NUMBER 272035-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Lowry et al Operating Account Address 416 S. Central, Albuquerque, N. Mex.
Lessor or Tract Federal-Boswell Field Alcatraz State New Mexico
Well No. 6-173 Sec. 8 T. 26N R. 6W Meridian N.M. County Bio Arriba
Location 1600 ft. {N. of S. Line and 1075 ft. {E. of W. Line of Section 8 Elevation 6492 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date December 5, 1951 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-12, 1951 Finished drilling November 13, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2310 to 2973 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 R		474	Baker		None		Surface
5 1/2	14	11 1/2 V		2829					Oil String
1"	1.7	8 R		2819					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	474	200	plug		
5 1/2	2828	200	plug		
1"	2817	None	Swung		

MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			220 gbs.	11-11-51	2842-2973	2973
		SNG				

Rotary tools were used from	SURFACE	feet to	2836	feet, and from		feet to	
Cable tools were used from		feet to	2973	feet, and from		feet to	
DATES							
Put up production Shut-in waiting on pipe line.							
November 26, 1951,	19						

emulsion; % water; and % sediment. Gravity, °Be. _____ Gallons gasoline per 1,000 cu. ft. of gas 270 Rock pressure, lbs. per sq. in. 850	EMPLOYEES
_____, Driller	_____, Driller
_____, Driller	_____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
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TO	FROM	DESCRIPTION
2847	200	Sand, shales & shells
2847	200	Sand & shale
2847	2973	Sandy shale & sand
2847	2973	Top, fractured cliffs