

4-1000
1-Recs
1-Map
2-Casualty
1-File

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. D-220.4
Approval expires 12-31-53.

Indian Agency Apache
Allottee _____
Lease No. Contract #152

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 18

Well No. 1-6 is located 990 ft. from S line and 940 ft. from W line of sec. 8

Sec 8 (4 Sec. and Sec. No.) 24N (Twp.) 3M (Range) 100W (Meridian)
Blanco Mesquite (Field) Rio Arriba (County or Subdivision) New Mexico (State or Territory)

The elevation of the ground above sea level is 6600 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Perf w/4 Lane Wells jets per foot from 7670-55, 7651-45, 7620-16, 7592-40, set Baker padlock on the 7552 acidized perfor w/250 gal acid ND 6000#. Free Perfs w/30,000 gal wtr & 30,000# 40-40 sd ND 6000#, IF 5000#, Ave 6100#, Max 6100#, Standing press 1800# IR 2.5 NFM, Perf w/4 Lane Wells jets per foot from 7529-24, 7499-24, 7426-44, 7441-50, set Baker padlock on the 7300' and free upper Dakota 24 w/30,000 gal wtr 30,000# 40-40 sd, ND 1,200# IF 6000#, Ave 5900#, Max 6000#, Final 5500# IR 9.5 NFM Standing pressure 1800#, Perf w/2 Lane Wells jets per ft from 5420-74, 5472-76, 5460-40, 5451-52, 5430-20 and free w/54,990 gal wtr & 55,000# 20-40 sd, ND 1100# IF 1000#, Max 1000# ave 1700# final 1000# & min standing pressure 900# IR 7.6 NFM, Perf w/2 Lane Wells jets per foot from 5113-20, 5090-204, 5062-5070, 5044-40 and free w/51,090 gal wtr & 45,000# 20-40 sd, Dropped 80 rubber balls initially, ND 900# IF 6000#

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Casualty Petroleum Corp.

Address Val E. Reese & Assoc., Inc.

120 S. Commercial

Farmington, New Mexico

By Contract signed by T.A. Turner

Title Consulting Engineer

1800#, Max 2200#, Final 2100#, ave 1800# standing to
vacuum, dropped total of 160 balls. Cleaned out to
TB Set Baker Model "D" Packer @ 7.10 Ran 2-3/8" the set
@ 7.10 w/Baker Model E packer @ 4.857 and Otis Type I cross-
over choke @ 4.855'. Kicked NW & NE off - STOP