# New Mexico OIL CONSERVATION COMMISSION Aztec, New Mexico

March 24, 1958

Val R. Reese and Associates, Inc. 120 South Commercial Parmington, New Mexico

Att: Mr. T. A. Dugan, Consulting Engineer

Res Occidental Petroleum #1-8 "V"
SWI Section 8-26N-5V, Rio Arriba Co.

#### Centlemen!

This letter will serve as your tentative approval for the dual completion of the above well as a gas-gas dual in the Dakota and Mesaverde Formations.

It is understood the well will be equipped as set out in your application. Upon final completion, application for administrative approval should be made to Mr. A. L. Porter in Santa Fe, as provided in Rule 112.

Yours very truly

Emery C. Arnold
Supervisor, District #3

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ac: Mr. A. L. Porter OCC, Santa Fe, N.M.

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### **VAL R. REESE & ASSOCIATES, Inc.**

### GEOLOGICAL & ENGINEERING CONSULTANTS

PHONE DAVIS 5-6641

FARMINGTON, NEW MEXICO March 17, 1958 120 SOUTH COMMERCIAL

Mr. Emery Arnold New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

Dear Mr. Arnold:

Occidental Petroleum Corporation requests tentative approval to complete their W 1-8 as a dual in the Mesa Verde and Dakota formations. The W 1-8 is located 990' FSL and 940' FWL Sec 8, T 26 N, R 5 W, Rio Arriba County, New Mexico.

Occidental plans to set 10-3/4" csg at 200, 7-5/8" csg at 3380 and drill with gas to an estimated TD of 7695 where they will set a  $5\frac{1}{2}$ " liner cemented over its entire length. They will then perforate and frac the Dakota formation with 60,000 gal water and 60,000# 20-40 sd. A bridging plug will then be set and the Mesa Verde formation perforated and fractured with 100,000 gallons of water. The hole will be cleaned out to TD and a production packer set on 2-3/8" OD, Tubing between the Mesa Verde and Dakota formations. A small string of tubing will be run parallel with the 2-3/8" OD tubing to siphon liquids from the Mesa Verde formation.

Very truly yours,

T. A. Dugan

Consulting Engin eer

cc: Dave Harris
Ed Delaney
NMOCC-Santa Fe
NWProd
Val Reese
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