

4-101000  
2-000--  
1-MWP--  
1-Reese  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico June 20, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Occidental Petroleum Corp. W, Well No. 1-8, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N, Sec. 8, T. 26N, R. 5W, NMPM., Wildcat Pool  
Unit Lessor

Rio Arriba County. Date Spudded 3-5-58 Date Drilling Completed 4-23-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
Q			

Elevation 6680 ft Total Depth 7690 FBTD 7684

Top Oil/Gas Pay 7443 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7443-7670

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7689 Depth \_\_\_\_\_ Tubing 7410

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>238</u>	<u>175</u>
<u>7-5/8"</u>	<u>3400</u>	<u>150</u>
<u>5 1/2"</u>	<u>3927</u>	<u>320</u>
<u>2-3/8"</u>	<u>7410</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1123 AGF MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 Gal H<sub>2</sub>O 60,000# 40-60 sd 250 gal acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks: Dual completion Dakota & Mesaverde Formations

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 24 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

Occidental Petroleum Corp.  
(Company or Operator)

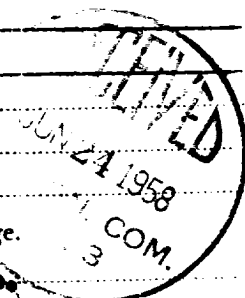
Original signed by T. A. Dugan

By: \_\_\_\_\_  
(Signature)

Title Consulting Engineer  
Send Communications regarding well to:

Name Val R. Reese & Assoc., Inc.

Address 120 S. Commercial  
Farlington, New Mexico



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>4</u>		
<b>DISTRIBUTION</b>		
	NO. FURNISHED	
Operator	<u>1</u>	
Sta. En	<u>1</u>	
ation Office	<u>1</u>	
Land Office		
S.		
er	<u>1</u>	<u>  /  </u>