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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artonia, NM \$1210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	, iLui	TOTRA	NSI	POF	RT OIL	AND NAT	URAL GA	S Well A	of No			
entor								well A		-039 - 065	64	
OXY USA Inc.												
P.O. <u>Box</u> 5025	O Mid	lland,	TX.	7	9710_							
sion(s) for Filing (Check proper box)						Othe	t (Please expla	in)				
w Well		Change in			x ot: □							
completion	Oil Dry Gas Condensate											
ange in Operator Language of operator give name		<u> </u>										
address of previous operator												
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including					a Ecomotica		Kind o	Kind of Lease Lease No			
ase Name		7 Pool Name, including						State,	XIII. Federal or Park		JIC152	
Jicarilla West			1	<u> Du</u>	5111 54							
•	. 990 Feet From The S				n TheS	outh Line and 940			Feet From TheWest			
Unit LetterM						,			p Arriba	a	County	
Section 8 Township	20	6N	Ran	ge	5 <u>w</u>	, NI	MPM,		p HIII			
	CDADTI	ED OF O	TT . A	ND	NATII	RAL GAS						
DESIGNATION OF TRAN	OLOK 11	or Conde	ande	<u>د. بت</u> ۲	$\mathbf{x}\mathbf{x}$	Undergreen (Co.	e address to wi			orm is to be se	nt)	
Giant Refining Co.	<u></u>	<u>_</u> _				P.O.Box9156 Phoenix, AZ. 85068 Address (Give address to which approved copy of this form is to be sent)						
ums of Authorized Transporter of Casing			or I	Dry G			e eddress 10 wl 58900 Sa					
Northwest Pipeline Con		Sec.	l The		Roe	le gas actual	v connected?	Whea	7	<u> </u>		
well produces oil or liquids, e location of tanks.	Unit M	8	2	БN	Rge. 5W	Yes	<u> </u>	i				
his production is commingled with that	from any o	ther lease or	pool	, give	commingi	ing order sum	iber:					
. COMPLETION DATA								Deepen	Diva Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- 00	Oil Wel	1	G₄	as Well	New Well	WOLKOVEL	Doches	1108 5555			
se Spudded		npi. Ready t	ю Рто	<u>.</u>		Total Depth		<u></u>	P.B.T.D.			
Re Shroner												
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
						<u> </u>			Depth Casing Shoe			
eriorations .												
		TUBING	. C/	SIN	IG AND	CEMENT	ING RECO	XD				
HOLE SIZE	CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT		
	_											
	 			_		1						
. TEST DATA AND REQUE	ST FOR	ALLOW	/AB	LE						. 6 6.11 24 ha	. 1	
IL WELL (Test must be after	recovery of	total volum	e of l	ood o	il and mus	t be equal to c	or exceed top at	llowable for th	es depen or be	jor juli 24 ho	<u> </u>	
tte First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
the of Text	Tubing Pressure					Casing Pressure			Choices	Choice Size II.		
ength of Test	I thoing Pressure								Gas-MCF	2500	4.4004	
Actual Prod. During Test	Oil - Bb	ds.				Water - Bb	ls.		Gas- MCF	DEC 3	4 1991	
						<u> </u>			\overline{C}	<u> </u>	N DI	
GAS WELL						IBM: Cond				OIL CON. DIV		
Actual Prod. Test - MCF/D						Bbis. Condensate/MMCF			. / 8101. 0			
						Casing Pre	ssure (Shut-in)		Choke Size			
esting Method (puot, back pr.)												
I. OPERATOR CERTIFIC	CATE	OF COM	PL	IAN	NCE			NICED!	/ΔΤΙΩΝ	DIVISI	ON	
Thereby earlier that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							DEC 0 4 1991 Date Approved					
is true and complete to the best of my	A WINNESS	/	-			∥ Da	ie Abbrov			1		
11.101	//					B		3	<u> </u>	Thank	<i>r</i> 	
Signature						Бу	SUPERVISOR DISTRICT #3					
David Stewart		Prod		ACCT Tille	·	Tit	lo.	SUP	LIT VIOUR	טייח ויטיט	· • • •	
Printed Name		915-68	5-5	717			IG					
Date		7	elept	oose l	No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.