

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		67 SEP 11 PM 2:54	
2. NAME OF OPERATOR COLUMBUS ENERGY CORPORATION		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1750' FSL & 790' FEL		8. FARM OR LEASE NAME NORTHWEST FEDERAL	
14. PERMIT NO.		9. WELL NO. 2-*	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6778' GR		10. FIELD AND POOL, OR WILDCAT TAPACITO PIC. CLIFFS	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 7, T26N, R4W, NMPM	
		12. COUNTY OR PARISH RIO ARriba	
		13. STATE N. MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-1-87 TOH w/1-1/4" tubing.

9-2-87 TIH w/1-1/2" tubing to 3635' & pump 36 sacks (43 cu ft) Class "B" w/2% CaCl. TOH to 2530' WOC 1-1/2 hrs. TIH. Tag cmt at 3192'. Spot 5 bbl 9.4# mud 3192' to 2884'. TOH & perf 2 hole 2962' Ojo Alamo. TIH to 2983'. Spot 30 sacks (35 cu ft). TOH to 2145' Disp w/418 bbl sd for night.

9-3-87 TIH Tag cmt plug at 2840'. Circ well w/9.3# mud w/corrosion inhibitor from 2840' to surface. Perf 2 sqz holes @ 218'. Pump 50 sacks (59 cu ft) Class "B" w/2% CaCl down Braden Head. Pump 25 sacks (30 cu ft) Class "B" w/2% CaCl down 4-1/2" casing. Removed tbg head & cut off well head. Installed P & A marker.

APPROVED as to accuracy of the data.  
Liability under BLM is limited to the  
surface reconstruction is as shown.

RECEIVED  
SEP 16 1987

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Drilling & Prod. Sup't.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

9-11-87

DATE

SEP 14 1987

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side