## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 2 1990

		934 /	OIL CON, DIV.
Sundry	Notices and l	Reports on W	ells DIST. 3
1. Type of Well GAS	tak bisasahak d		<ul><li>5. Lease Number     Jic Apache Cont #119</li><li>6. If Indian, All.or     Tribe Name</li></ul>
2. Name of Operator Meridian Oil Inc.			7. Unit Agreement Name
3. Address & Phone No. of Box 4289, Farmington,		<u>.                                      </u>	8. Well Name & Number Jicarilla 119 N 1 9. API Well No.
4. Location of Well, Foot 1650'S, 945'W Sec.08,		W, NMPM	10.Field and Pool Tapacitos Pic Cliffs 11.County and State Rio Arriba, NM
12.CHECK APPROPRIATE BOX T Type of Submission X Notice of Intent	X Aband	Type of donment	
Subsequent Report Final Abandonment	Plugo Casir	ging Back ng Repair	Non-Routine Fracturing Water Shut Off Conversion to Injectio
13. Describe Proposed or	Other		
Permission is requested to plugged and abandoned or evaluation by the Jicaril abandonment procedure is TIH w/2 3/8" workstring to w/2% calcium chloride (17	utilized for la Apache Incas follows:	a fresh wat dian Tribe.	er conduit pending The temporary
Allow cement to set 4 hrs			n of plug by tagging same
Pressure test casing to 5	00 psi.		
Shut in well, rig down an	d move off.	HIS APPROVAL	EXPIRES DEC. 0.1 1990
14. I hereby certify tha Signed land Manhued			and correct ffairs Date 5-30-98
(This space for Federal o	r State offic	ce use)	APPROVED
APPROVED BY CONDITION OF APPROVAL, IF	ANY:	TITLE	MAPSTE1990 Ken Townsend
			FORAREA MANAGER

## Pertinent Data Sheet\* - Jicarilla 119N #1

Location: 1650' FSL, 945' FWL, Section 8, T26N-R4W Rio Arriba County, New Mexico

Field: Tapacito Pictured Cliffs <u>Elevation:</u> 6806'GR

TD: 3672' PBTD: 3619'

Completed: 8/8/56

Initial Potential: 36,257 MCFGD CAOF

#### Casing Record:

Hole Size	Csg. Size	Wt. & Grade	<u>Depth Set</u>	Top/Cement
11"	7 5/8"	24# H-40	108'	89 cf to surface
6 1/4"	4 1/2"	9.5# F-25	3672'	154 cf 2835' Calc

Tubing Record: 1 1/4"

2.3# J-55

3451′

Baker R-3 single grip packer set at 3355'

#### Formation Tops:

Ojo Alamo Kirtland 31481 Fruitland 3240′ Pic. Cliffs 34881

Logging Record: EL, ML, GR

Stimulation: PERFED 4 SPF AT 3492'-3510': TREATED WITH 45,000# 20/40 SAND AND 32,000 GAL WATER; BREAKDOWN 1800 PSI; ATP 1600 PSI; MTP 1800 PSI; AIR 46.5 BPM.

6-11-80 Bradenhead flowed and communicated with casing Workover History:

6-18-81 Reversed flowed at 186 MCF/D 8-19-81 Reversed flowed at 303 MCF/D 5-24-84 Semicircular brush kill

4-19-89 Ran packer to isolate casing failure

As of 4-3-90 <u>Production History:</u> Cumulative production

Cumulative production - 1934 MMCF As of Initial Deliverability - 5704 MCF/D Latest Deliverability - 74 MCF/D (1984)

Transporter: Northwest Pipeline

\* This sheet reflects pre-workover data.

# JICARILLA 119N #1 WELLBORE DIAGRAMS

# UNIT L SECTION 8 T26N-R4W CASING FAILURE REPAIR

### TEMPORARY ABANDONMENT

