

U. S. LAND OFFICE ST
SERIAL NUMBER 079035-A
LEASE OR PERMIT TO PROSPECT

Section 10

Federal 5-15-181



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address Room 215 - 616 E. Central
Albuquerque, New Mexico
Lessor or Tract A. C. McLee Field Wildcat State New Mexico
Well No 5-20-181 Sec. 10 T26N R.6W Meridian N.M.P.S. County Rio Arriba
Location 1510 ft. ^[N] of S Line and 1135 ft. ^[E] of W Line of Section 10 Elevation 6563 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Edith Anderson

Date March 24, 1952 Title Business Manager

The summary on this page is for the condition of the well at above date

Commenced drilling November 12, 1951 Finished drilling November 29, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2971 to 3062 Gas No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	BR		575	Baker	-	-	-	Surface Production
5 1/2	15.5	BR		755	Baker	-	-	-	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	575	175	Plug	-	-
5 1/2	2975	200	plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNQ	597 cts.	1-30-52	2985-3062	3020

TOOLS USED

Rotary tools were used from surface feet to 306.2 feet, and from _____ feet to _____ feet

Cable tools were used from To shoot and clean out feet to 2650 feet, and from 3020 feet to 3020 feet.

DATES

DATE	DESCRIPTION	19	20
	Well shut in waiting on pipe line.		
	Put to producing	19	

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6140-407 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 1030

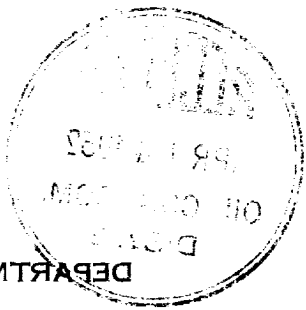
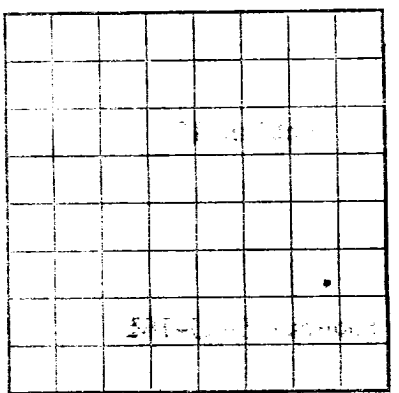
EMPLOYEES

F. T. Murray-Gray Drilling Co. Driller _____, Driller _____

C. T. A. Beck Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	192	192	Sand
192	390	198	Sand and Shale
390	520	130	Sand
520	3062	2542	Sand and Shale
			Top of Pictured Cliffs: 2971'.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company _____
 Lessor or Trust _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
 Location _____ ft. N. _____ ft. E. _____ ft. W. _____ ft. of _____ line and _____ ft. of _____ line of _____
 Elevation _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 signed _____
 Date _____ Title _____
 The summary on this page is for the condition of the well at above date
 Commenced drilling _____ 19____ Finished drilling _____ 19____

OIL OR GAS SANDS OR ZONES

(D) (Derote gus py G)

No. 3, from	to	No. 6, from	to
No. 2, from	to	No. 5, from	to
No. 1, from	to	No. 4, from	to

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backtracked" or left in the well, give its size and depth. If the well has been dynamited, give date, size, position, and number of shots. If pligs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

[illegible]

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATES

It has well, cu. ft. per 24 hours		Gallons gasoline per 1000 cu. ft. of gas
emulsion; % water; and % sediment		Gravity, lbs.
The production for the first 24 hours was	barrels of fluid of which % was oil;	%
19--	Put to producing	19--

EMPLOYEES

7991117	1991	1991	1991
7991117	1991	1991	1991

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued