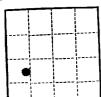
Form 9-381 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	34	ita	M	
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Unit			~	

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CUNDDY NOTICES A	ND REPORTS ON WERECEIVED
SUNDRI NOTICES A	FFR5 1958
	SUBSEQUENT REPORT OF WATER SHUT-OFF-C
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR CHURCH TON, HEN THE COLOR
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASH
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	CURRENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING	Subsequent report of Freeturing I
NOTICE OF INTENTION TO ABANDON WELL	
(NUMBER A PROVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CITED OF THE	
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	thing the same of
Vall No PC 181 is located 1510 ft. from	$\{S\}$ line and 1135 ft. from $\{W\}$ line of sec. 10
VEII I NO. 2. V	(b)
10 268	AV DON
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	(State or Territory)
(Field) (County	or Subdivision) (State or Territory)
	1 / cmals
The elevation of the derrick floor above sea le	evel is
	ILS OF WORK
DETA	ILS OF WORK
State names of and expected depths to objective sands; show si	zes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
Fractured with 30,660 gallons water	and 50,000# sand 12-4-57.
Luctated Attu Salona Berraus mean	
16004	46.3 See
Breakdown pressure 1500#	
Treatment pressure 1500@	
Treatment pressure 1500%	
Treatment pressure 1500%	(27.12)
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