

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Caulkins Oil Company
3. ADDRESS OF OPERATOR  
P.O. Box 780, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1510' F S/L and 1135' F W/L  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:  |                                     | SUBSEQUENT REPORT OF:    |
|---------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF       | <input type="checkbox"/>            | <input type="checkbox"/> |
| FRACTURE TREAT            | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE          | <input type="checkbox"/>            | <input type="checkbox"/> |
| REPAIR WELL               | <input type="checkbox"/>            | <input type="checkbox"/> |
| PULL OR ALTER CASING      | <input type="checkbox"/>            | <input type="checkbox"/> |
| MULTIPLE COMPLETE         | <input type="checkbox"/>            | <input type="checkbox"/> |
| CHANGE ZONES              | <input type="checkbox"/>            | <input type="checkbox"/> |
| ABANDON*                  | <input type="checkbox"/>            | <input type="checkbox"/> |
| (other) Set 2 7/8" liners |                                     |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- TD-3062'. Completed drilling 11-29-51.  
12-1-51 5 1/2" casing cemented at 2975' with 200 sacks.  
1-30-52 Shot with 597 qt. SNG. 2985' to 3062'.  
Cleaned out to 3020'. Gas gauged 4338 MCFPD.  
12-6-57 Sand water frac'd with 50,000# sand and 30,660 gals water.  
Daily volume to pipeline after treatment 1150 MCFPD.  
8-20-79 Daily volume now has decreased to 82 MCFPD to pipeline. It is now proposed to clean out well to 2975' and then cement 2 7/8" liner from approx 2885' to 3062'. Liner will then be perforated opposite PC sand and frac'd with 50,000# sand. A small pit on existing location will be required to contain frac water after frac job. After job is completed, disturbed area will be cleaned up and reseeded to within 5' of facilities. Est. starting date 8-31-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Vesper TITLE Superintendent DATE 8-20-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE SE-079035-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Breech A	
9. WELL NO. 181	
10. FIELD OR WILDCAT NAME South Blanco-Pictured Cliffs	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 10-26N-6W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6570'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)