

Section 10

11-24-183

U. S. LAND OFFICE SF
SERIAL NUMBER 979035-A
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address 616 East Central Avenue
Lessor or Trust Federal-Boswell Field Wildcat State New Mexico
Well No. 11-2-183 Sec. 10 T. 26N R. 6W Meridian N.M. County Rio Arriba
Location 1650 ft. N. of 0 Line and 1650 ft. E. of E. Line of Section 11 Elevation 5527' U.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John H. Anderson

Date January 24, 1952 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 25, 1951 Finished drilling December 15 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by (τ))

No. 1, from 2978 to 3050 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	409	139	Plug	11.5	100
5 1/2	2978	310	Plug	11.5	100

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SNG	490 qts.	1/13/52	2936-3045	2995'

TOOLS USED

Rotary tools were used from 0 feet to 950 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

2 DATES

January 15, 1941 Put to producing in waiting on pipe line

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 50,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 40

EMPLOYEES

EMPLOYEES

Cree Drilling Co., Driller

C. H. Carroll Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	65	65	Sand
65	154	89	Sand Rock
154	430	276	Sand & Shale
430	650	220	Sand
650	1805	1155	Sand & Shale
1805	1960	155	Sand
1960	2308	348	Sand & shale
2308	2424	116	Shale
2424	2867	443	Shale & Sand
2867	3000	133	Shale, Sand, Coal
3000	3050	50	Sand

Tops: Pictured Cliffs - 2957'

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