

EPFS

EL PASO FIELD SERVICES

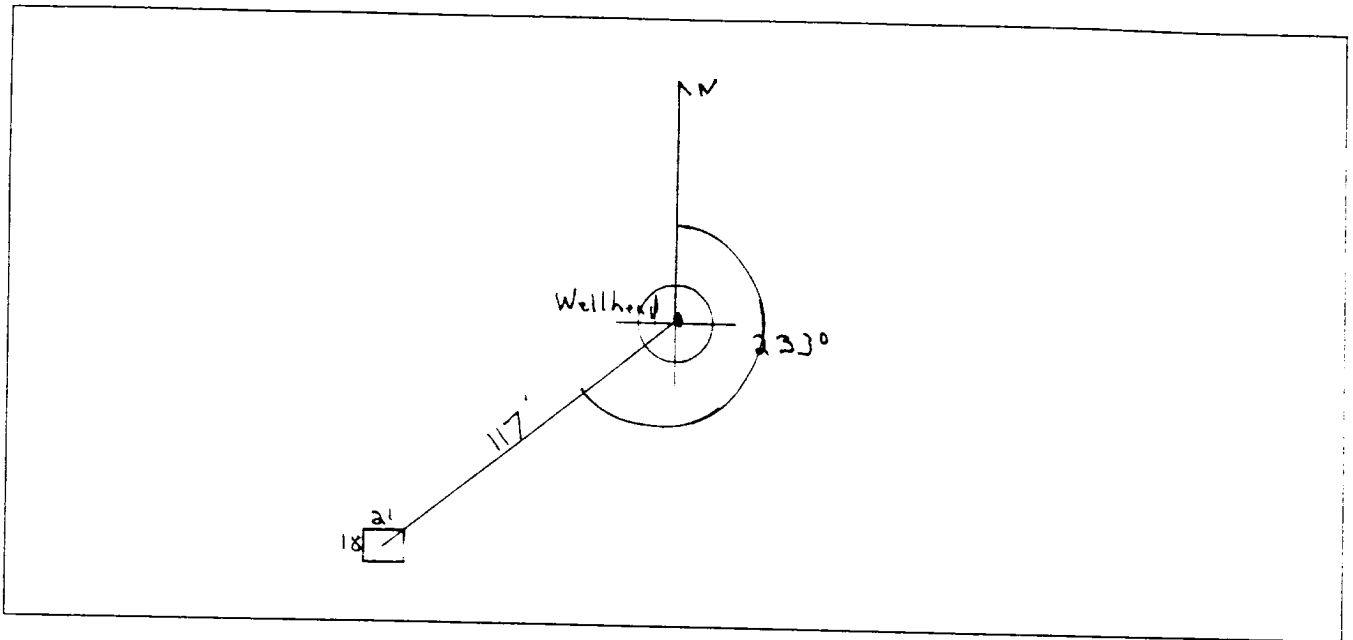
FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>70684</u> Location: <u>CANDADO 6</u> Operator #: <u>6311</u> Operator Name: <u>Central Resources Inc.</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>*L</u> Section <u>10</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: ☒ Line Drip: _____ Other: _____ Site Assessment Date: <u>5/18/94</u> Area: <u>0.3</u> Run: <u>72</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) <i>Deputy Oil & Gas Inspector</i> DEPUTY OIL & GAS INSPECTOR Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Large Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>Redline - Inside, Vuln - Inside</u> <u>1 pit. Will close it.</u> <u>*Redline shows site in NW/4, SE/4. Well sign shows NW/4, SW/4</u>

RECEIVED
 APR - 4 1996
 OIL CON. DIV
 DIST. 3

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 233° Footage from Wellhead 117'
 b) Length : 21' Width : 18' Depth : 4'



REMARKS :

Pictures @ 030 (1-4) roll 5
 Dump Truck

Completed By:

Cory Chase
 Signature

5/18/94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>70684</u> Location: <u>CANDADO 6</u> Coordinates: Letter: <u>L</u> Section <u>10</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Date Started : <u>6-2-94</u> Area: <u>03</u> Run: <u>72</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KP#78</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>041</u> PID Reading Depth <u>12'</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>0</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>6-2-94</u> Pit Closed By: <u>B.E.I</u>
REMARKS	Remarks : <u>Pit looked clean dug a sample hole to 12'</u> <u>took Hentel Head space pid 041 closed pit.</u>
	Signature of Specialist: <u>Kelly Padilla</u>



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FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

N/A

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	LO.025	MG/KG	1			
TOLUENE	0.031	MG/KG	1			
ETHYL BENZENE	LO.025	MG/KG				
TOTAL XYLENES	LO.025	MG/KG				
TOTAL BTEX	0.106	MG/KG				
TPH (418.1)	<10	MG/KG			2.03	2.8
HEADSPACE PID	041	PPM				
PERCENT SOLIDS	94.6	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at

Narrative:

96 % for this sample All QA/QC was acceptable.

ATS results attached.

DF = Dilution Factor Used

Approved By:

Date:



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 406331

June 15, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **06/08/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure





GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 406331
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945334	NON-AQ	06/02/94	06/09/94	06/10/94	1
02	945335	NON-AQ	06/02/94	06/09/94	06/10/94	20
03	945336	NON-AQ	06/02/94	06/09/94	06/10/94	1

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.025	0.70	<0.025
TOLUENE	MG/KG	<0.025	66	0.031
ETHYLBENZENE	MG/KG	<0.025	24	<0.025
TOTAL XYLENES	MG/KG	0.028	210	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%)	91	122*	96
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*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE