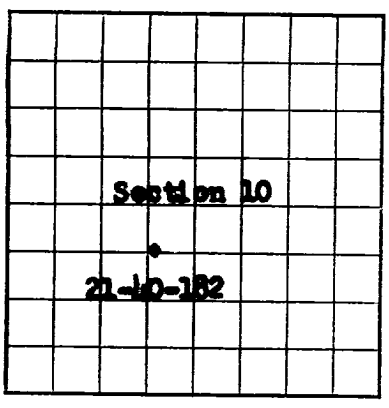
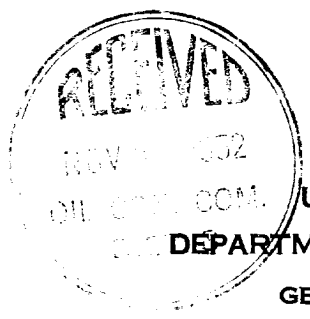
Form 9-330

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

U. S. LAND OFFICE S.F.
SERIAL NUMBER 079035-A
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Lowry et al Operating Account Address 616 E. Central, Albuquerque, New Mexico

Lessor or Tract A. C. McLee Field Pettigrew Tocito State New Mexico

Well No. ~~21-10-182~~ Sec. 10 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba

Location 1710 ft. {N.} of S Line and 1800 ft. {E.} of W Line of Section 10 Elevation 6561' DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Earl E. McGill

Date June 3, 1952 Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling April 6, 19 52 Finished drilling May 26, 19 52

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 6704 to 6761 (Oil) No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75	8R		574'	Reg.	-	-	-	Surface
7-5/8	26&30	8R		6709'	Reg.	-	-	-	Production
2-1/2	6.5	8R		6720'	None	-	-	-	Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	574	200	Plug	-	-
7-5/8	6700	175	Plug	-	-
2-1/2	6720	None	Swung	-	-

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from Surface feet to TD 6761 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

June 2, 19 52 Put to producing June 2, 19 52

The production for the first 24 hours was 697.15 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Gravity, °Bé. 42.0 corrected

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Corbett Drilling Company, Driller ____, Driller

Tulsa, Oklahoma, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1812	1812	Sand and shale.
1812	2100	288	Shale.
2100	3000	900	Sand and shale.
3000	4036	1036	Shale.
4036	4101	65	Sand and shale.
4101	4137	36	Shale.
4137	4270	133	Sand and shale.
4270	4707	437	Shale.
4707	4798	91	Shale and coal.
4798	5155	357	Shale.
5155	5450	295	Shale and sand.
5450	6701	1251	Shale.
6701	6704	3	Sand and shale.
6704	6761	57	Sand.

TOPS:

Pictured Cliffs	2983
Cliff House	4664
Point Lookout	5274
Tocito	6704

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
[illegible]	[illegible]	[illegible]	[illegible]

HISTORY OF OIL OR GAS WELL

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.