		6	ı	
DISTRIBUTION				
SANTA FE		1		
FILE		1	1	
J.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PROPATION OFFICE				
Operator				
Caulkins Ci				
Address				

(Date)

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE AND		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL /				
GAS				
OPERATOR 2		•		
1. PRORATION OFFICE Operator				
Gaulkins	Cil Company			
Address				
	340, Bloomfield, Kew	Lexico		
Reason(s) for filing (Check proper New Well		Other (Please explain)		
Recompletion	Change in Transporter of:			
Change in Ownership		ensate		
•••				
If change of ownership give nam and address of previous owner _	e		-	
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Constitution		
Breach "A"	132 Blanco Mesa		Ladse No.	
Location	Toz Dranco Fes	a verde side, re	oderal or Fee FeJ SF079035-	
Unit Letter	1740 Feet From The South	ne and 1800 Feet F	Jest	
/	112. 300 1:0m The 33 33 341	ne and Feet F	rom The	
Line of Section 10	Township 26 N Range	S. W. NMPM,	lio Arriba County	
U DECLOSIANTOS CONTRA				
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	armington, New Mexico pproved copy of this form is to be sent)	
Gas Company of He		1503 Picific Ave	· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tanks.	17 10 267 67	No		
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA				
Designate Type of Comple	oil Well Gas Well	New Well Workover Deeper	The state of the s	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•	1	6761	5424	
Elevations (DF, RKB, RT, GR, etc	7-5-77 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6561 DF	liesa Verde	4664	5340	
Perforations		_	Depth Casing Shoe	
<u>4666,4671,4</u>	<u> 555,4922,5022,5154,521</u>		<u>360 6700 </u>	
HOLE SIZE		D CEMENTING RECORD		
15 1///	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9 5/3	7 5/8"	6700	175+100 305	
	1 1/1,"	5340	1277200 707	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)		
bate i nat new on nan 10 lanks	24.4 01 1481	Producing Method (Flow, pump, go	is tift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			2.55 (SA)	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
			(3.55)	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chaha Sta	
Back Pressure	780	1170	Choke Size	
I. CERTIFICATE OF COMPLIA	NCF	OU CONSES	NATION CONVICTION	
January Toring OF COMPLIA			RVATION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE		APPROVED		
		By Original Signed by A. R. Vendrick		
		TITLE SUPERVISO	SUPERVISOR DIST. #3	
////	This form is to be filed in compliance with If this is a request for allowable for a newly well, this form must be accompanied by a tabulat		in compliance with RULE 1104.	
Mules C	eigus	If this is a request for a	llowable for a newly drilled or despended	
	Enatury	well, this form must be accorded tests taken on the well in ac	mpanied by a tabulation of the deviation coordance with RULE 111.	
Superintendent	77	All sections of this form	must be filled out completely for allow-	
(Title)	able on new and recompleted	wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

**Sensors Forms C-104 must be filed for each most in multiply...