

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 06 1986

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1740' F/S and 1800' F/W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

182

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verda

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, 26N 6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6561 DF

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-16-77 Well plugged back to TD 5424'.

Record show top of cement behind pipe @ 4600'

6-16-77 to 7-15-77 Well was recompleted in Mesa Verde Zone.
Perforated 4666' to 5360'.

First delivery of gas to pipe-line 9-13-77.

Cumulative gas production to present 104,247 MCF.

It is now proposed to plug and abandon well.

A cement Bond Log will be run to determine where cement is behind 7 5/8" Casing.

After reviewing Log's, casing will be perforated and cement plugs will be set at 5424' to at least 100' above top perforation @ 4666'.

9# Gel based mud will be spotted between cement plugs inside of 7 5/8" casing.
(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Vargus

TITLE

Superintendent

DATE

10-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Cement plugs will be spotted 100' above and below both inside and outside of 7 5/8" casing over Chacra Gas Sands 3820' to 4000', Pictured Cliffs Gas Sands 2930' to 3010', and Alamo Water Sands 2285' to 2505'.
7 5/8" casing will be perforated 100' below surface casing set @ 574' and then cement plug will be circulated to surface. Top plug will be from 674' to surface inside and outside of 7 5/8" casing.

A monument will be welded to 7 5/8" casing inscribed with following information:

Caulkins Oil Company
Well No. 182
Lease No. SF079035-A
NE 1/4 SW 1/4 Section 10, 26N 6W
Rio Arriba County, New Mexico

Surface area will be cleaned and restored to meet BLM requirements.

Proposed starting date 10-14-86.