

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 27 1986

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1740' F/S and 1800' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, or, etc.)

6561 DF

5. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

182

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, 26 North 6 West

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-20-86 Moved in Rig. Rigged up.

10-21-86 Ran 1 1/4" tubing to 5424'.  
Spotted cement plug (5424' to 4419'). 200 sacks (252 Cu.Ft.) 50-50 Poz containing 2% Gel.

10-22-86 Ran Bond Log to determine top of cement out side pipe. Found top @ 3490'.  
Perforated 2 holes @ 3130'.  
Spot 330' 9.2# Gel Mud 4415' to 4035' (15.5 bbls) inside 7 5/8" 2640# casing.  
Spot 330' 50-50 Poz cement containing 2% Gel 70 sacks (88 Cu.Ft.) 4035' to 3705', inside 7 5/8" casing to cover Chacra formation 3870' to 3980'.  
Spot 9.2# Gel Mud 3705' to 3130' bbls. inside 7 5/8" casing.  
Pulled 1 1/4" tubing and laid down same.  
Ran 2 3/8" OD EUE 8rd thd tubing with Howco Cement Retainer to 2907'.  
Established good circulation down tubing, out perforations at 3130' to surface thru Braden head.  
Cemented thru retainer with 735 sacks (918 Ct.Ft.) 50-50 Poz containing 2% Gel.  
Lost 25 bbls. while mixing and displacing. Returns thru Braden head decreased slowly to nothing.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1986

OIL CON. DIV.  
DIST. 3dc

\*See Instructions on Reverse Side

APPROVED  
DATE 10-24-86  
DATE OCT 27 1986  
JOHN H. KELLY  
AREA MANAGER  
FARMINGTON RESOURCE AREA

10-23-86 Ran temperature survey to determine top of cement behind 7 5/8" casing. Had a temperature change at approximately 575', but considered this change as formation instead of surface pipe. Ran Temperature Survey to 2000'. Had a change at 1610', so top was determined to be 1610'. Perforated 2 holes @ 675'. Spot cement plug inside pipe 877' to 2154'. Cement 50-50 Poz containing 2% Gel, 190 sacks (237.5 Cu.Ft.). Spot 9.2 Gel Mud 2154' to 675'. 71 bbls. (397.6 Cu.Ft.) Pulled tubing then attempted to break circulation to surface. Could not break circulation with 2000#. Perforated 2 holes @ 570'. Would not circulate but could pump into formation with 500#. Perforated 2 holes @ 350' with same results. Pressured up on Braden head. Tested 2500# with no decrease. Spot cement 675' to surface with 215 sacks (268.8 Cu.Ft.) 50-50- Poz containing 2% Gel. Pulled 2 3/8" tubing, then squeezed cement thru perforations @ 570' and 350' 3.5 bbls. displacement. Ran tubing to 90', tagged cement, then spot cement 90' to surface. 20 sacks (25 Cu.Ft.).

10-24-86 Cut off 10 3/4" and 7 5/8" casing 4' below ground level, (7 5/8" full of cement), then welded 4 1/2" casing to 7 5/8" with monument inscribed with following information.

Caulkins Oil Company  
Well No. 182  
Lease No. SF 079035-A  
NE 1/4 SW 1/4 Section 10, 26N 6W  
Rio Arriba County, New Mexico

No casing was cut off and pulled from this well.

BLM will be notified when restoration complete for inspection.