

	SANTA FE, HEW MEXICO 87501											
	PEQUEST FOR ALLOWABLE											
	OFFINATOR OAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
i.	PAUNATION OFFICE CANDING TO THANK OF THE GAS											
	Caulkins Oil Company											
	P.O. Box 780 Farmington, New Mexico											
	Reason(s) for filing (Check proper box) Other (Please explain)											
	Recompletion	Change in Transporter of: OII Dry C	Com Change Number from 204E to 204M									
	Change in Ownership	Casinghead Gas Cond	ena ale									
	If change of ownership give name and address of previous owner											
И.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Report Name											
	Breech A Well No. Pool Name, Including Formation Basin Dakota - Blanco State, Federal or Fee Federal SF-07903											
	Location											
	Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West											
	Line of Section 9 To	whith 26 North Range	6 West , NWPM,	Rio Arriba County								
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
	Name of Authorized Transporter of CII Cr Condensate X Auctobs (Give address to which approved copy of this form is to be sent) Inland Corporation P.O. Box 1528 Farmington, New Mexico											
	Name of Authorized Transporter of Car		Address (Give address to which approved copy of this form is to be sent)									
	Gas Company of New	Mexico Twp. Rge.	1508 Pacific Av	e. Dallas, Texas								
	If well produces oil or liquida, give location of tanks.	L 9 26 N 6 W	j.	12-15-80								
	If this production is commingled with that from any other lease or pool, give commingling order number: R-5647 COMPLETION DATA											
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Dee	pen Plug Back Same Resty. Diff. Resty.								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.								
	1-29-53 Elevations (DF, RKB, RT, GR, etc.)	9-25-80 Nombakota - Chacra-	7389 Top Oil/Gas Pay	7389								
	6465' GR	Mesa Verde	7114	7216								
	Performations Dakota Mesa Verde 7114 - 7342 4928 - 5276		Chacra 3744 - 3826	Depth Casing Shoe								
	<u> </u>		D CEMENTING RECORD	7389								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
	8 3/4"	7"	406 6591	200 950								
	6 1/4"	4 1/2"	7389	275								
į		2 3/8" 1 1/4"	7216 5160	i								
	TEST DATA AND REQUEST FO OIL WELL		pth or be for full 24 hours)	ed oil and must be equal to or exceed top allow-								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	CMore Site								
	Actual Prod. During Test	tual Prod, During Test Oil-Bble.		COMMAY								
Į				8 1981								
	GAS WELL			OIL COM.								
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Garliy of Ebnd Jeuis								
Ì	Testing Method (publi, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke bise								
1. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION									
1	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED MAY 8 1981 . 10									
- 1	Division have been complied with above is time and complete to the	and that the information given	BY Original State by Follow MANEZ									
		1	TITLE SUPERVISOR DISTRICT # 3									
	11/ n e		This form is to be filed in compliance with MULK 1104. If this is a request for allowable for a newly drilled or despendence, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. All sections of this form must be filled out completely for allowable on new and re-empleted wells.									
	College 6:	Luguel .										
	Superinten	' /										
-	and											
•	5-6-81 (Du)	*/	pill out orly tections I. II. III. and VI for changes of owner, well name or number, or transporter or other such thenge of condition.									







Job separation sheet

DISTRIBUTION

SANTA FE

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	U.S.G.S.	SARTA , E, N	ICW MEXIC	.0 6/501							
	LAND OFFICE	DECUEST COR ALLOWAND									
	TRANSPORTER GAS	REQUEST FOR ALLOWABLE AND									
1	OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA		AND NATL	IRAL GAS						
••	Operator Operator										
		Caulkins Oil Compa	nv								
	Reason(s) for filing (Check proper b	P.O. Box 780 Farmi	ngton, New	Mexico							
	New Well	Change in Transporter of:	(Other (Please	explain)						
	Recompletion	Cii Dry	Gas 🔲								
	Change in Ownership	Cosinghead Gas Cor	odenacte XX								
	If change of ownership give name and address of previous owner	•									
П.	- DESCRIPTION OF WELL AND LEASE										
	Breech "A"	Weil No. Pool Name, Including	Plance Me		King of Leas	-		Legse No.			
	Location	204M Otero Chacra	ADIATICO ME	sa ver d e	State, Federa	u or Fee Fe	deral	SF079035			
	Unit Letter L : 1	.980 Feet From The South	Line and6	50	_ Feet From	The	West				
į	Line of Section 9 T	Township 26 North Range	6 We:	st , NMPM,	Ric	Arriba		County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (GAS								
	Giant Refinery	_ / **	1		which appro						
	Name of Authorized Transporter of C	Company Compan		P.O. Box	k 256 Far	mington,	New Mex	tico			
	Gas Company of				ific Ave			i be sens)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 9 26 N 6 W	is gas actua	my connecte	d? Whe	m					
. 1 :V	If this production is commingled with that from any other lease or pool, give commingling order number: R-5647										
٦		Ott Metr Cas Metr		Workover	Deepen			v. Diff Resty			
	Designate Type of Complete			1 !	1	Find Buck	Some Mean	V. DIIL Resiv			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth		· · _	P.B.T.D.	<u> </u>				
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas								
			Top OLL/Gas Pay Tubing Depth				in				
	Perforations					Depth Casts	ış Shoe				
-	TUBING, CASING, AND CEMENTING RECORD										
F	HOLE SIZE	CASING & TUBING SIZE		G RECORD							
	State of the state		JEP 1 H 3E 1			SACKS CEMENT					
-											
-											
V. 7	EST DATA AND REQUEST F	OR ALLOWARI E Control									
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and made by second top allow oble for this depth or be for full 24 hours)										
	Oate First New Oil Run To Tonks	Producing Method (Flow, pump, gas lift, esc.)									
-	Length of Teet	Tubing Pressure	Casing Press			Choire Stre					
			, , , , , , , , , , , , , , , , , , ,	~		CUOSA 2120					
7	Actual Prod. During Test	OII-Bbis.	Water - Bbis.			Ges-MCF					
 _		<u> </u>									
G	SAS WELL										
7	Actual Prod. Test-MCF/D	Length of Test	Bbis. Conden	eqte/MMCF		Gravity of Co	ondeneste	···			
-	setting Method (putot, back pr.)										
L.	pate proj	Tubing Pressure (Sheb-in)	Casing Press	no (Shet-L	=)	Choke Size					
. C	ERTIFICATE OF COMPLIANC	Œ		OIL COI	ISERVATION	ON DIVISI	ON				
				<u> </u>	2/13 15						
Di	vision have been complied with	egulations of the Oil_Conservation and that the information given	APPROVED 1305								
ab	ove is true and complete to the	best of my knowledge and belief.	BY 274	inter.	Jave /						
		·	TITLE		.0.						
	/ // 1 1.		orm is to he	filed in co	molisace =	th po: = -	104				
	Charles E.	If this	in a reques	t for allowed	de for a nev	viv drilled	or deepened				
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.								
	Superintendent (Til		All sections of this form must be filled out completely for allow-								
	8-8-83	able on new and recompleted wells.									

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Dete)