| | - - | | \ |
|---|--------------------------------------|--|--|
| DISTRIBUTION SANTA FE | | O OIL CONSERVATION COMMISSION QUEST FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
| FILE / U.S.G.S. | AUTHORIZATION | AND TO TRANSPORT OIL AND NATURA | |
| TRANSPORTER GAS | | | |
| PRORATION OFFICE Operator | - | | |
| OCCIDENTAL PETR | OLEUM CORPORATION | | |
| 5000 STOCKDALE Reason(s) for filing (Check proper box How Well Inecompletion | Change in Transporter of: | Other (Please explain) | No. from 5-8 to |
| If change of ownership give name | Casinghead Gas | Condensate | |
| and address of previous owner DESCRIPTION OF WELL AND | LEASE | | Kind of Lease |
| JICARILLA WEST | 4 | Pool Name, Including Formation SOUTH BLANCO PC | State, Federal or Fee FEDERAL |
| Location Unit Letter J ; 16 | 95 Feet From The SOUT | H Line and 1460 Feet Fi | rom The EAST |
| Line of Section 8 , To | ownship 26 NORTH Ro | nnge 5 WEST , NMPM, RIO | ARRIBA County |
| Name of Authorized Transporter of Co | l or Condensate | Address (Give address to which a | pproved copy of this form is to be sent) pproved copy of this form is to be sent) |
| EL PASO NATURAL GAS If well produces oil or liquids, | | BOX 990, FARMINGTON, Rge. Is gas actually connected? | NEW MEXICO |
| give location of tanks. | ith that from any other lease | or pool, give commingling order number: | |
| . COMPLETION DATA | Oil Well Ga | s Well New Well Workover Deeper | Plua Back Same Resiv. Diff. Resiv. |
| Designate Type of Completi | on - (X) Date Compl. Ready to Frod. | Total Depth | P.B.T.D. |
| Date Spudded | | | |
| F'ool | Name of Producing Formation | Top Otl/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| HOLE SIZE | TUBING, CASI CASING & TUBING S | NG, AND CEMENTING RECORD IZE DEPTH SET | SACKS CEMENT |
| | | | |
| . TEST DATA AND REQUEST F | FOR ALLOWABLE (Test rable for | must be after recovery of total volume of load or this depth or be for full 24 hours) | l oil and must be equal to or exceed top allow- |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, go | as lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Abls. | Gas |

GAS WELL

Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(BY NORTHWEST PRODUCTION CORPORATION P. O. BOX 1796, EL PASO, TEXAS PHYSICAL OPERATOR)

| R. H. Nordhausen | (Signature) | |
|------------------|-------------|--|
| Representative | | |
| | (Title) | |
| July 28, 1965 | | |

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 3 0 1965 Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.