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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-164
Review 1-1-89
See Instructions
at Retirem of Proc

DISTRICT II
P.O. Drawer DD, Astenia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		<u> </u>	11101	<u> </u>	1 011	- 7110 11	710	TIAL G	<u> </u>	11/-11	API No.			_
Meridian Oil Inc.										M CELL Y	API NO.			i
Address														-
P. O. Box 4289, Fa	rminato	n. NM	8	3749	g.									
Reson(s) for Filing (Check proper box)	ii iii iig co	., .,,,		77 + 7		(	ther ()	Please expl	ais i					-
New Well		Change in	Trans	DORLER (	of:	<u> </u>			,					
Recompletion	Oü		Dry C	•	_	Operate	or c	hange	eff	ecti	ve 11/1	/91		
Change in Operator	Casinghead	Gas 🗔	•										ive 2/1/9	2
If change of operator give same	UCA T												.,,,,,	_
and address of previous operator <u>UXY</u>	USA. In	<u>C., P</u>	<u>. U.</u>	B0	x 50	<u>250. M</u>	<u>101a</u>	nd	<u>exas</u>		9710			_
IL DESCRIPTION OF WELL	AND LEA	SE												
Lease Name	1	Well No.	Pool	Name,	incind	ng Formets				Kind (	of Lease	i	Lesse No.	$\neg$
Jicarilla West		4	B16	anco	PC	South					rederal or Fe	<b>∞</b>	c 152	1
Location														٦
Unit Letter	_ :169	95	Foet I	From 7	De _	South 1	ine an	<b>a</b> 1	460	Fe	et From The	Eas	t Line	
Section 8 Townshi	<u>26N</u>		Range	<u>e</u>	<u>5W</u>		NMP	И,	Rio	<u>Arri</u>	ba		County	
	~~~						_							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				ND N	ATU									_
		or Condes		$\Box X$	]	i				-	copy of this			
Meridian Oil Inc. Name of Authorized Transporter of Casing	hand Gas		0-	C		<del></del>					gton, N		499	4
<del>-</del>		لبا	or Dr	y Ges	LA						copy of this			
El Paso Natural G.  If well produces oil or liquids.		Sec.	Twp		Doo	•			<u>, F</u>		<u>igton, N</u>	IM 8/4	199	$\dashv$
give location of trains.	Case   .	3 <b>9</b> C.	  radar	1	KSer.	is gas actu	any co	MINECIAL!	:	Whea	7			-
f this production is commingled with that	form any other	-	<del></del>			ine onles su								_
V. COMPLETION DATA		u	pout, g	<b>444 CO</b>	-	ted orner te	uwa.							_
		Oil Well		Gas V	Veli	New We	ıı l v	orkover	D	epen	Plug Back	Same Res	v Diff Res'v	$\neg$
Designate Type of Completion	- (X)	, 	i		01,		-   ``	GLUTT!	i	~p~u	i ring pace	Settle Rea		
Date Spudded	Date Compi.	Ready to	Prod.			Total Dep	h		1		P.B.T.D.			$\dashv$
	1					!					!			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	ormatio	0		Top Oil/G	s Pav			-	Tubing Dep	xh		7
Perforations										•	Depth Casi	ng Shoe		٦
	·													
						CEMEN								┙
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT			
	<u> </u>			_		÷					<u> </u>			4
	<del> </del>	_			<del>.</del>	<u>:</u>					<del>                                     </del>			4
					=	<u> </u>					<del>!</del>		<del> </del>	4
V. TEST DATA AND REQUES	T FOR AL	LOW	ARIE	,		<u> </u>		<del>.</del>			1	<del></del>		
OIL WELL (Test must be after n					/	he emusi to	~ ~	eed top all.	ann bla	for this	doneh ar ha	for full 24 .	hours )	
Date First New Oil Run To Tank	Date of Test		<u> </u>			Producing						<del>) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (</del>		$\neg$
								- (0 1-11)		.,,,,,		- ~ =	4 44 ft 1	+
Length of Test	Tubing Press	LIR.	·			Casing Pre	saure	•			<b>Ch G</b>   12	2 6	105	
						ļ					In!		_	1
Actual Prod. During Test	Oil - Bbis.					Water - Bt	ds.				Gal MCF	JAN	9 1992	٦
											<u> </u>	JAN	J 100L	$\Box$
GAS WELL											Ol	L CO	N. DIV	
Actual Prod. Test - MCF/D	Length of To					Bbls. Con	en en te	MMCF			Gravity of	Condenses	T 3	$\neg$
												D10		ı
Testing Method (pitot, back pr.)	Tubing Press	use (Shut	- <b>m</b> )			Casing Pre	cours (	Shut-in)			Choke Size		* *	ヿ
														İ
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCF	:									_
I hereby certify that the rules and regula					•		Oll		NSE	:RV	ATION	DIVIS	ION	
Division have been complied with and that the information given above						(AN A 0 1002								
is true and complete to the best of my knowledge and belief.							Date Approved JAN 0 9, 1992							
Ladie Lahman														
Jesus Hanwary							By Strank J. Lave							
Leslie Kahwajy Production Analyst						By								
Printed Name		-01011	Title	. , , , (			_	SU	22R1	กรดส	101 <b>5</b> 70	1413		
1/8/92	<u>505</u> -32	26-970				Tit	e							_
Date			phone	No.										
						П								_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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