

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Caulkins Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' F S/L and 915' F W/L  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Set 2 7/8" Liners		

5. LEASE  
NM-03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Breech C

9. WELL NO.  
189

10. FIELD OR WILDCAT NAME  
South Blanco-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 12 26N 6W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3591' Gr.

(NOTE: Report results of multiple completion, or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD-3176' Completed Drilling 11-5-51.  
11-16-51 5 1/2" OD 14# J-55 casing cemented at 3075' with 200 sacks.  
11-29-51 Shot with 564 qts. SNG 3177' to 3085'.  
11-29-51 Cleaned out to 3145'. Gas gauged 206 MCFPD.  
5-10-61 Sand water frac'ed with 50,000# 10-20 sand and 36,708 gals. water.  
Daily volume to pipeline after treatment 298 MCFPD.  
7-12-79 Daily volume now has decreased to 53 MCFPD to pipeline. It is now proposed to clean out well to 3145' and then cement 2 7/8" liner from approx 3026' to 3176'. Liner will then be perforated opposite PC sand and frac'ed with 50,000# sand. A small pit on existing location will be required to contain frac water after frac job. After job is completed, disturbed area will be cleaned up and reseeded to within 5' of facilities. Est. starting date 8-1-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Vergara TITLE Superintendent DATE 7-12-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

