

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES OF THIS FORM	5
DISTRIBUTION	
SALE	1
FILE	
USE	
LAND OFFICE	
TRANSPORTER	1
OPERATION	2
PRODUCTION OFFICE	
Operator	

Caulkins Oil Company

Address

P.O. Box 780, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech C	Well No. 189	Pool Name, Including Formation South Blanco-PC	Kind of Lease State, Federal or Fee	Lease No. Fed NM-03554
Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>915</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1508 Pacific Ave., Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes 1951

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded 10-4-51	Date Compl. Ready to Prod. 10-18-79	Total Depth 3176	P.B.T.D. 3176					
Elevations (DF, RKB, RT, GR, etc.) 6591 GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3012	Tubing Depth 2880					
Perforations 3012 to 3136	Depth Casing Shoe 3176							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	456	200					
7 7/8	5 1/2	3056	200					
7 7/8	2 7/8	3176	100					
	1	2880						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 115	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Gas Company of New Mexico	Tubing Pressure (shut-in) 384	Casing Pressure (shut-in) 384	Choke Size 5/8 plate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Superintendent

10-29-79