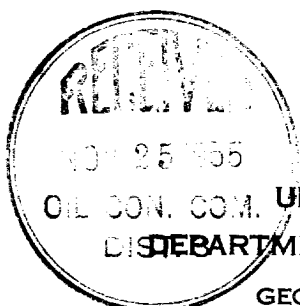


Section 11



U. S. LAND OFFICE _____
SERIAL NUMBER **NM 03553** _____
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL.

LOCATE WELL CORRECTLY

Company Lowry et al Operating Acct. Address P. O. Box 8008 - Albuquerque, N. M.

Lessor or Tract _____ Field So. Blanco Tocito State New Mexico

Well No. T-185 Sec. 11 T. 26N R. 6W Meridian NMPM County Rio Arriba

Location 1980 ft. N of S Line and 660 ft. E of W Line of Section 11 Elevation 6512' Gr

(Derrick Base relative to east line)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank B. Evans

Date **August 5, 1955** Title **Field Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-3 19 55. Finished drilling 8-3 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>6683'</u> to <u>6700'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8R		450'	Reg				Surface
7"	24.94	8R		6722'	Reg				Regulation
2"	4.7	8R		6706'	None				Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	450'	200	Plug		
7"	6722'	500	Plug		
2"	6706'	Swing			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Was not shot						

TOOLS USED

Rotary tools were used from 0 feet to 6727 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**August 5**-----, 19**55**----- Put to producing -----**August 4**-----, 19**55**-----

The production for the first 24 hours was 448 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity: °Bé. 43.1 @ 62 degrees

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

R. T. Corbett Drlg. Co., Driller
 , Driller
 , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	400	400	Surface
400	450	50	Sand & Shale
450	1140	690	Shale
1140	3618	2478	Shale & Sand
3618	4500	882	Shale
4500	4555	55	Shale & Sand
4555	4645	90	Shale
4645	5016	371	Shale & Sand
5016	5078	62	Shale
5078	5154	76	Shale and Sand
5154	5346	192	Shale
5346	5425	79	Shale & Sand
5425	5457	32	Shale
5457	5552	95	Shale & Sand
5552	6647	1095	Shale
6647	6690	23	Shale & Sand
			TOPS:
			Pictured Cliffs -2992'
			Cliff House -4635'
			Menefee -4674'
			Point Lookout -5285'
			Tecito -6682'

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
			LOESS - 2283
			LOESS - 2282
			LOESS - 2281
			LOESS - 2280
			LOESS - 2279
			LOESS - 2278
			LOESS - 2277
			LOESS - 2276
			LOESS - 2275
			LOESS - 2274
			LOESS - 2273
			LOESS - 2272
			LOESS - 2271
			LOESS - 2270
			LOESS - 2269
			LOESS - 2268
			LOESS - 2267
			LOESS - 2266
			LOESS - 2265
			LOESS - 2264
			LOESS - 2263
			LOESS - 2262
			LOESS - 2261
			LOESS - 2260
			LOESS - 2259
			LOESS - 2258
			LOESS - 2257
			LOESS - 2256
			LOESS - 2255
			LOESS - 2254
			LOESS - 2253
			LOESS - 2252
			LOESS - 2251
			LOESS - 2250
			LOESS - 2249
			LOESS - 2248
			LOESS - 2247
			LOESS - 2246
			LOESS - 2245
			LOESS - 2244
			LOESS - 2243
			LOESS - 2242
			LOESS - 2241
			LOESS - 2240
			LOESS - 2239
			LOESS - 2238
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			LOESS - 2232
			LOESS - 2231
			LOESS - 2230
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			LOESS - 2176
			LOESS - 2175
			LOESS - 2174
			LOESS - 2173
			LOESS - 2172

FORMATION RECORD

	DWIGHT	DWIGHT
B. L. COLBERT DYE CO.	DWIGHT	DWIGHT

БІЛЬГОДЕН

Rock Reservoir, 1921, bet. ed. in	
It has well on the bet. 34 points	Grass Reservoir bet. 1000 on the of Res
emission: 100 water, and 100 sediment	Grass Reservoir, 1921, bet. ed. in
The production for the first 34 points was	1000 on the of Res
1000 on the of Res	1000 on the of Res

DYIE2

Cardie tools were used from	1961 to	1961 and from	1961 to	1961
Boatly tools were used from	0	1961 to	1961 and from	1961 to

TOOLS USED

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Was not shot						

SHOOTING RECORD

Удобрения—гипергум	2200	
Итого: 10000	2200	2200

BLOGS AND ADVANTAGE

Serial No.	Particulars	Amount	Total
1	...	...	...
2	...	...	...
3	...	...	...
4	...	...	...
5	...	...	...
6	...	...	...
7	...	...	...
8	...	...	...
9	...	...	...
10	...	...	...
11	...	...	...
12	...	...	...
13	...	...	...
14	...	...	...
15	...	...	...
16	...	...	...
17	...	...	...
18	...	...	...
19	...	...	...
20	...	...	...
21	...	...	...
22	...	...	...
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24	...	...	...
25	...	...	...
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27	...	...	...
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44	...	...	...
45	...	...	...
46	...	...	...
47	...	...	...
48	...	...	...
49	...	...	...
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52	...	...	...
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89	...	...	...
90	...	...	...
91	...	...	...
92	...	...	...
93	...	...	...
94	...	...	...
95	...	...	...
96	...	...	...
97	...	...	...
98	...	...	...
99	...	...	...
100	...	...	...

MODDING AND CEMENTING RECORD

16-43094-2 D. S. GOVERNMENT PRINTING OFFICE	
511 7*J 8B	HISTORY OF OIL OR GAS WELL 1930-1935
1930-1935	1930-1935

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, location, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

CASINO RECORD

ИО: 5' from	fo	ИО: 4' from	fo
ИО: 1' from	fo	ИО: 3' from	fo

IMPOBLYNT WATER SANDS

Mo' 3' from	fo	Mo' 6' from	fo
Mo' 5' from	fo	Mo' 2' from	fo
Mo' 1' from	fo	Mo' 4' from	fo

OIG OK CYS SANDS OK FONES

Commenced drilling 3-3 10 22 Finished drilling 6-3 10 22

THE SIGNATURE ON THIS PAGE IS FOR THE CONDITION OF THE MAP AT ABOVE DATE.

D⁸⁴⁶ ----- ותגלה ר' יצחק

so far as can be determined from all available records

The information given previously is a complete and correct record of the work and all work done thereon.

Location 1880 ft. of E. Line and 880 ft. E. of E. Line of Section II Elevation 9275.

MPI NO. J-782 266 IT L SOV B. em Melikishvili MIRA Sovetskoye PUTO WILLIOT

PERSONAL OR OFFICIAL _____

Составил: Гомилъ еф ет александръ лосифъ. Издатель: А. В. Рокъ 8000 - Уфа, Уфимская 11.

ГОСАТЕ МЕГГ СОВРЕСТГА

SECTION II

ГОС ОЕ ОИГ ОБ САЗ МЕЛЛ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

GRADE OF PERMIT TO PROSPECT

SERIAL LABEL ***

U.S. TV AND OFFICE