NO. OF COPIES RECEIVED				
DISTRIBUTION ANTA FE			DISERVATION COMMISSION	Form 3-104 Supersedes Old C-104 and C-1
TLE /	R	EQUEST	FOR ALLOWABLE	Effective 1-1-65
,S.G.S,	= ·		AND USBORT OUT AND MATURA	LCAS
AND OFFICE	AUTHORIZATIO	N IO IRAI	NSPORT OIL AND NATURA	AL GAS
OIL	•			
RANSPORTER GAS /	 .			
 PERATOR			TRANSPORTER	
RORATION OFFICE			TRANSPORTER CHANGED FE	ROM SHELL
protess			OIL COMPANY TO SHELL F	TIPE LINE
Caulkins Oil C	DEDANY		CORPORATION EFFECTIVE	12/31/69
ire-co.				
P. O. Box 780, ason's) for filing (Check proper t	Farmington, New Me	xieo	Other (Please explain)	
ason's) for filing (Check proper t w Well	Ohanse in Transporter		1	
orangerich 🖫	Sil Time Color	Dry Gas		th request of N. M. Oil
on je in (whership	Casin theat Gas	Condens	COURALASTIC	Commission the number of
			- tors mail is	changed from 1-185 to 185
hange of ownership give name address of previous owner	=			
address of previous owner				
SCRIPTION OF WELL AN	D LEASE			
ane Dane		!	e, Including Formation	Kind of Lease State, Federal or Fee Federal
Breech *D*	685	Basi	n Dakota	Federal
_	050		//0	
Unit Letter ; ;	750 Feet From The	OUEN _Line	e and Feet F	rom The West.
Line of Pertion 11 ,	Township 26 N	Flange	6 W , NMPM,	Rio Arriba County
1 11 11 11 11 11	20 N			ALC AFFLOR
SIGNATION OF TRANSPO	ORTER OF OIL AND NAT	TURAL GAS	S	
me of Authorized Transporter of	Oil or Condensate [Address (Give address to which a	approved copy of this form is to be sent)
Shell Oil Company			P. O. Box 1588, Fa	rmington, New Mexico approved copy of this form is to be sent)
me of Authorized Transporter of		Gas 🌋	Address (Give address to which a	approved copy of this form is to be sent)
Southern Union Ga			Fidelity Union Town Is gas actually connected Avenu	e. Dallas I. Texas
well produces oil or liquids,	Unit Sec. Twp. C 9 26	Rge. N 6 W	No No	10 days
e loration of tanks.	7 20	H O M	NO	TO days
nis production is commingled	with that from any other lea	se or pool,	give commingling order number:	·
MPLETION DATA	Cil Well	Gas Well	New Well Workover Deepe	n Flua Back Same Res'v. Diff. Res'
Designate Type of Comple			New Hell Workovel , Deepe	11149 24011 04110 1104 1104
te Epulded	Date Compl. Ready to Pro	. X	Total Depth	P.8.T.D.
		- ,	-	
7-17-65	8-14-65 Name of Producing Forma	lion.	7505 Top Cil/Gas Pay	7430 Tubing Depth
				7406
Basin Dakota From 7192-7198, 7	Dakota	7200 5	7192	Depth Casing Shoe
1172-1170, 1	210-1220, 1300-1320	, 1300-1	400, 1420-1450	7502
	TUBING. C	ASING. AND	CEMENTING RECORD	1,04
HOLE SIZE	CASING & TUBIN		DEPTH SET	SACKS CEMENT
15#	10-3/4"		450	200
8-3/ X *				500
6-1/8#	458		6298 to 7502	140
<u> </u>	42		0276 CO 1702	
EST DATA AND REQUEST	FOR ALLOWABLE (Te	est must be a	fter recovery of total volume of loa	d oil and must be equal to or exceed top allo
L WELL	ab	le for this de	pth or be for full 24 hours)	- COPU
te Pirot New Cil Hun To Tanks	Date of Test		Producing Method (Flow, pump, g	gas lytoti FII/N
				/ TULLYED \
er, jth of Test	Tuping Fressure		Casing Pressure	Choke Size*
	0.1 Pol-		Water - Rhia	NUV 3 1965
etual Prod. During Test	Cil-Bbls.		Water-Bbls.	OIL CON. COM.
				DIST =
AC MITH F				DIST. 3
AS WELL trial Fred, Test-MaF 4.	Length of Test	· · · · · ·	Bbls. Condensate/MMCF	Gravity or Condensate
30 305				
10,105 esting Method (pitot, back pr.)	Tubing Pressure	·	Casing Pressure	Choke Size
			2406 - 1139	.75#
<u>l pt. back pr.</u> ERTIFICATE OF COMPLI				RVATION COMMISSION
SAVERE TO SEE SEE SEE SEE SEE			NOV 9 196	
ereby certify that the rules a	and regulations of the Oil Co	onservation	APPROVED	, 19
mmission have been compli-	ed with and that the inform	ation given	BY Original Signed	Emery C. Arnold
ove is true and complete to	the best of my knowledge	and belief.	BY Uniginal Signed	12
			Supervisor Dist. #	
- 1	6.2			
Duci his				d in compliance with RULE 1104.
and Caribe	- · 3 · (ac)		If this is a request for	allowable for a newly drilled or deepen ompanied by a tabulation of the deviati
(Signature 1		i well, this form musi be see	
	Signature)		tests taken on the well in	accordance with RULE 111.
Superintendent	(Title)		tests taken on the well in All sections of this for	accordance with RULE 111. m must be filled out completely for allo
_	(Title)		tests taken on the well in All sections of this for able on new and recomplet	accordance with RULE 111. on must be filled out completely for allowed wells.
November 5, 1965	(Title)		tests taken on the well in All sections of this for able on new and recomplet Fill out Sections I. II	accordance with RULE 111. m must be filled out completely for allo

Separate Forms C-104 must be filed for each pool in multiply completed wells.