	on or cong		ب											
	DISTRIBUTION		<del>  -&gt;  </del>											
	ANTA FE		-		NEW MEXICO OIL CONSERVATION COM					DMMIS:	MISSION			
	FILE			REQUEST FOR ALLOWAB							LE			
	J.\$.G.5,		-		AND  - AUTHORIZATION TO TRANSPORT OIL AND NA									
	LAND OFFICE											TURAL	GAS	
1.	IRANSPORTER	OIL	1											
		GAS	<b> </b>											
	OPERATOR		1											
	PROPATION OFFICE													
	Operator													
Caulkins Oil Company Address														
	P.O. Bo	P.O. Box 780, Farmington, New Mexico												
	Reason(s) for filing	(Check p	roper	box)	50011, 1	101 HOA			T	Oshan (DI		- <del></del>		
	New Well				Change in Transporter of: To COI						ase explain)			
	Recompletion										aply with request			
	Change in Ownership	hip			H SI GUISE					rvation Commission well is changed fi				
			Condensate C CILLS WELL						well	is cn	anged I			
	If change of owners and address of prev	hip give	nam	e	•					-				
		10us 0#										<del></del>		
II.	DESCRIPTION O	F WEL	L AN	DLE										
	Lease Name				1	Pool Nam	e, Inclu	ding Forma	tion		Κι	nd of Leas	se	
	Breech	D			685	Basi	n Dal	cota			St	ate, Feder	al or Fee	
	Location										·	<del></del> -		
	Unit Letter	<u>r</u>	. 19	980	Feet Fro	om The	South	l_Line and	a	660	i	Feet From	The We	
	Line of Section	11	_	Townsh	11p 26	North	Rang	. 6 W	est	, NM			Arriba	
III.	DESIGNATION O	F TRA	NSPC	RTEF	R OF OIL	AND NA	TURA	I GAS		-				
	Name of Authorized	Transpor	ter of	CII 🗀	or C	ondensate		Add	dress ((	ive addre	ss to w	hich appro	oved copy of	
	Shell Pipe	line						l l					gton, N	
	Name of Authorized		er of	Casingl	nead Gas	or Dry	Gas 🗍						ved copy of	

IV. COMPLETION DATA

1 pt. Back Pressure VI. CERTIFICATE OF COMPLIANCE Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	[]		th request of N.M. oil
Recompletion Change in Ownership	OII Dry (		Commission the Number of
change of ownership give name		ensate   this well is	changed from D-185 to 685
nd address of previous owner			
ESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Name, Including		
Breech D	685 Basin Dakota	_	Legae No
ocation			IM 0555
Unit Letter L : 19	80 Feet From The South	ine and 660 Feet F	From The West
Line of Section 11 T	Cownship 26 North Range	6 West , NMPM, Ri	io Arriba County
ESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G	AS	
Shell Pipeline		P.O. Box 1588, Farm	approved copy of this form is to be sent; mington. New Mexico
Name of Authorized Transporter of C		Address (Give address to which o	approved copy of this form is to be sent)
Gas Company of New		1508 Pacific Ave., I	Dallas, Texas
f well produces oil or liquida, tive location of tanks.	Unit Sec. Twp. P.ge. C 9 26 N 6 W	Is gas actually connected? Yes	When
this production is commingled w	with that from any other lease or pool	, give commingling order number:	:
OMPLETION DATA  Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepe	n Plug Back   Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	X	
•		Total Depth 7505	P.B.T.D. 7430
7-17-65 levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
0512 Gr.	Dakota	7192	7406
erforations			Depth Casing Shoe
7192-7198,	7210-7220, 7300-7320, 73		7502
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	
15"	10 3/4"	450	SACKS CEMENT 200
£ 3/4"	7"	6722	500
6 1/8"	4 1/2"	6298 to 7	
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	d oil and must be equal to or exceed top allo
AAJ VIRJAIN	able for this d.	epth or be for full 24 hours) Producing Method (Flow, pump, go	
ate First New Oil Run To Tanks		Producing Method (Prow. pamp, go	as tift, ere.
ate First New Oil Run To Tanks	54.4 0. 144.	Į.	
	Tubing Pressure	Casing Pressure	Choke Size
ength of Test	Tubing Pressure	Casing Pressure	NOVA-
ength of Test		Casing Pressure  Water-Bbls.	Gas-WOF CC
ength of Test ctual Prod. During Test	Tubing Pressure		NOVA-
ength of Test ctual Prod. During Test AS WELL	Tubing Pressure Oil-Bbis.	Water - Bbls.	Pas-MOF COL OIL DIST 3
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test		Gas-WOF CC
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D	Tubing Pressure Oil-Bbis.	Water-Bbls.  Bbls. Condensate/MMCF	Gravity of Condensate
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D	Tubing Pressure  Oil-Bbis.  Length of Test 3 hours  Tubing Pressure (Shut-in)	Water - Bbls.	Pas-MOF COL OIL DIST 3
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(shat-in)  1935-61,	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 24,06-1139	Gravity of Condensate  Choke Size
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  iereby certify that the rules and	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in) 1935-61,7  CE	Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER	Gravity of Condensate  Choke Size  -75**  RVATION COMMISSION
ength of Test  AS WELL  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure(shat-in)  1935-61,	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original	Gravity of Condensate  Choke Size  .75"
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shat-in)  1935-64.)  CE  regulations of the Oil Conservation with and that the information given	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original figured in	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION  19
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shut-in)  1935-61,7  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Water-Bbls.  Bbls. Condensate/AMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original fig. at a  BY  TITLE SULTABLE D	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION  19  20 A. R. Kondriez
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  iereby certify that the rules and mmission have been complied ove is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shut-in)  1935-61,7  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original Fig. at 11  BY  TITLE SULTATION D  This form is to be filed	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION  19  131. 83  in compliance with RULE 1104.
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  mereby certify that the rules and mmission have been complied ove is true and complete to the	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shat-in)  1935-64.)  CE  regulations of the Oil Conservation with and that the information given	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original figured b  TITLE SULTAVISCA D  This form is to be filed  If this is a request for all well, this form must be according to the conservation of	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION  13 A. R. Kondriez  in compliance with RULE 1104.  Illowable for a newly drilled or deepenempanied by a tabulation of the deviation
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  dereby certify that the rules and mmission have been complied ove is true and complete to the sign of the complete to the complete to the complete to the sign of the complete to the c	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shat-in)  1935-61,  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original May and a  BY  TITLE  This form is to be filed  If this is a request for a well, this form must be accortests taken on the well in accortes.	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION
ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  10,105  esting Method (pitot, back pr.)  1 pt. Back Pressure  ERTIFICATE OF COMPLIAN  mereby certify that the rules and mmission have been complied ove is true and complete to the (Sign Surerintendent)	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shut-in)  1935-61,7  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original Majard S  TITLE  This form is to be filed  If this is a request for a well, this form must be accortests taken on the well in accordance on new and recompleted	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION
hereby certify that the rules and immission have been complied ove is true and complete to the sign Superintendent (Ti	Tubing Pressure  Oil-Bbls.  Length of Test 3 hours  Tubing Pressure (Shat-in)  1935-61,  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Bbls. Condensate/MMCF  Casing Pressure (shut-in) 2406-1139  OIL CONSER  APPROVED  Original Figd I  This form is to be filed  If this is a request for all well, this form must be accordate taken on the well in as All sections of this form able on new and recompleted  Fill out only Sections I	Gravity of Condensate  Choke Size  -75"  RVATION COMMISSION