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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-18000
2-Compass (Denver)
1-Compass (Farm)

1-El Paso Prod.
1-File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11-2-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc. Landrith Federal, Well No. 1-10, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

Sec. 10, T. 26N, R. 7W, NMPM, Basin-Dakota Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
			I
L	K	J	I
M	N	O	P

County. Date Spudded 9-1-61 Date Drilling Completed 10-16-61
Elevation 6668 G.L. Total Depth 7485 PBD 7450

Top Oil/Gas Pay 7104 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7238-50, 7258-64

Perforations 7104-7130, 7148-70, 7193-7204, 7294-7312, 7222-30,

Open Hole None Depth 7485 Depth 7305
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2349 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. B.D.A., 147.588 gal. var., 110,000 sand

Casing Press. 2359 Tubing Press. 2082 Date first test 10-31-61

Oil Transporter

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	297	200
5-1/2	7490.54	250
2-3/8	7295.02	

Remarks: CAOF 2459

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 6 1961, 19

Compass Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

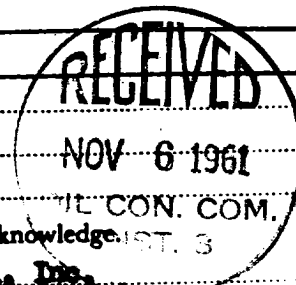
By: Original signed by T. A. Dugan
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name T.A. Dugan

1007 N. Dustin, Farmington, N.M.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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