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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OHL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

an Ame		-	FING AN ALLOWABLE FOR A WELL KNOWN AS: Corporation Jicarilla Apache Well No12, inSW	1/4
			, T. 26N, R. 4W, NMPM., Basin Dakota	
o Arr	d be			
		ate location:	Elevation 7150 (RDR) Total Depth 8320 PBTD 8283	
D	C	В А	Top XX/Gas Pay 8018 Name of Prod. Form. Dakota PRODUCING INTERVAL -	
			Perforations 8018'-34' • 8054'-66' with 4 shots per foot	
E	F	G H	Open Hole O Casing Shoe 8320 Tubing 8030	
1		x		
L	K	J I	OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water inhrs,min. 1	hoke ize_
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	ne of
M	N	0 P	Choke load oil used): bbls,oil, bbls water in hrs, min. Size	•
			GAS WELL TEST -	
5901	ENI.	7851 PEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
		Cementing Reco		
Size	Fee	t Sax	Test After Acid or Fracture Treatment: 2129 MCF/Day; Hours flowed 2	hre
			Choke Size 3/4" Method of Testing: Pilot Tube	
0-3/4	21	140		
7_5/8	4100	740	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 38.830 Gal Water & 33.500 lbs. sand;	anu
4/1/2	8320	500	Casing Tubing Date first new Press. 2350(CPC)ss.2320(TPC) run to tanks	
7/7/	. 0,	-	Cil Transporter Plateau Incorporated	
			Gas Transporter El Pago Natural Gas Company	
emarks :	Cemo	le.tedSepte	ember 18, 1963 as Shut-in Basin Daketa Field Development well	
			don Survey attached.	• · • • • • • • • • • • • • • • • • • •
			SEN	•••••
	reby certi	fy that the info	formation given above is true and complete to the best of my knowledge	-
I her	,	2 7 1963	19 PAN AMERICAN PETROLEUM CORPERATION	Ų.
	SEP		/ (Company or Unerafor)	
	SEP	***************************************	(////) SFP2.7 10	63
proved (OIL COM	NSERVATION	N COMMISSION By: SEP 27 19 (Signature) OIL CON. C	
oproved (OIL COM	NSERVATION	N COMMISSION By: SEP 2.7 19 (Signature) OIL CON. C DIST. 3	
proved Or	OIL CON	NSERVATION	N COMMISSION By: SEP 27 19 (Signature) OIL CON. C	 -

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION JICARILIA APACHE 102 No. 12

DEPTH	DEVIATION
941	1/2° 3/4° 3/4°
2161	3/4
6501	3/40
1052'	3/48
1454	1
1840	1-1/20
22301	1
2624*	2 9
30201	2
33201	1 2 2 1-3/4°
36201	2 0
41001	2 6 2 0
4510'	
49401	3/40
53421	1/40
57401	1/2° 1/2°
61401	1/20
65371	1 0
6944!	1 •
73341	1-1/40
77341	3/4°
81501	2 0

AFFIDAVIT

THIS IS TO GERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Jicarilla Apache 102 Well No. 12, Basin Dakota Field, located in the SW/4 of NE/4 of Section 9, T-26-N, R-4-W, Ric Arriba County, New Mexico.

Signed Petroleum Engineer

THE STATE OF NEW MEXICO)
SS.
COUNTY OF SAN JUAN

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 26th day of September 1963.

Notary Public

My Commission Expires February 27, 1965

SEP 27 1963 OIL CON. GOM. DIST. 3

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