Form 9-331 (May 1963)

UNITED STATES

SUBMIT IN TRIPLICATE® (Other instructions on re-

Form approved.
Budget Bureau No. 42-R1424.
DESIGNATION AND SERIAL NO.

DEPARIMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY				O, LEASE DESIGNATION AND SERIAL NO.
				Jicarilla Apache 102 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Jicarilla Apache
I. OIL GAS G				7. UNIT AGREEMENT NAME
WELL WELL X OTHER				8. FARM OR LEASE NAME
PAN AMERICAN PETROLEUM CORPORATION				Jicarilla Apache 102
ADDRESS OF OPERATOR				9. WELL NO.
501 Airport Drive, Farmington, New Mexico - 87401				12
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface				Basin Dakota
1590' FNL 178	11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA SW/4 NE/4 Section 9,			
				T-26-N. R-4-W
14. PERMIT NO.		16. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
	7150	RDB 7139'	GL	Rio Arriba New Mexico
16. Ch	ieck Appropriate Box	To Indicate Nat	ture of Notice, Report,	or Other Data
NOTICE	OF INTENTION TO:	1	st	BSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CAS	3170	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET	rs	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	esults of multiple completion on Well
(Other)			Completion or Re	ecompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPI proposed work. If well i nent to this work.) *	ETED OPERATIONS (Clearly & directionally drilled, give	state all pertinent (subsurface location	ietalis, and give pertinent is and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
On April 2, 1969	, the following w	work was pe	rformed:	그는 그를 잃는 학생들이 그를 되었으면 됐다.
1. Perforated th	he Main Dakota 8	162-66 and	8169-75 w/4 SPF.	
2. Unable to set 8054-66'.	t a select liner	over previ	ously completed	perforations 8013-34 and
3. Fraced the Ma	ain Dakota with	30,500 gall	ons water, 25,00	0 pounds 20-40 sand and
5,000 pounds 10-20 sand. Dropped 135 ball sealers. AIR pressure 3300 psi.				R 32 BPM. Average treating
<u>-</u>	-		1 1 1 7 7 7011 .	
4. Set Baker Mod	iel "D" packer a	t /898 and	landed 1-1/2" t	ubing in the packer.
5. Potentialed I)akota for 136 M	CFD into th	e line. Prior p	OCT 21 1969 OIL CON. COM. DIST. 3
18. I hereby certify that the fo	regoing is true and correct			
SIGNED Created Si	gned By	TITLE A	rea Engineer	October 16, 196
(This space for Federal or	State office use)			
APPROVED BY		TITLE	_	OCI OPATRICO
CONDITIONS OF APPROV	AL, IF ANY:			- 0C1 27% 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.