

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Basin Dak.-BS Mesa Gallup

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

SW/4 NE/4 Section 9,

T-26-N, R-4-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1590' FNL & 1785' FEL, Unit "G"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB 7150', GR 7139'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commingled Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8320'. PBD 8283'.

Report of testing prior to commingling as required by NMOCC Case No. 4443, Order No. R-4059. Seven-day flow test for the Dakota and for the commingled Dakota-Gallup consisted of six days conditioning with a volume measurement on the seventh day.

The Dakota flow test to the sales line began on 12-27-70. The gas and condensate production was measured the full 24 hours of 1-2-71. The Dakota formation produced 165 MCF gas and 6 barrels condensate.

The tubing sliding sleeve was opened 1-3-71 and the Dakota-Gallup commingled flow test began 1-4-71. Gas and condensate production was measured the full 24 hours of 1-10-71. The Dakota-Gallup formations produced 221 MCF gas and 7 barrels condensate.

For future allocation purposes the per cent Gallup production of the commingled flow is 25.34% for gas and 14.29% for condensate.

18. I hereby certify that the foregoing is true and correct

SIGNED D. A. WAYHANTITLE Area EngineerDATE February 25, 1971

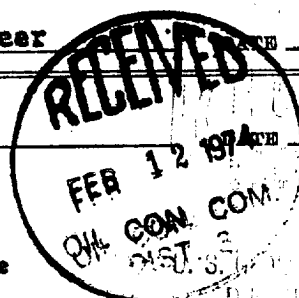
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

Oser



0 + 4 - 4565, Summary
1 - Jicarilla, Alaska
1 - 200 units, Summary
1 - Area File