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OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Commingled Production

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache 102	Well No. 12	Pool Name, Including Formation Basin Dakota-BS Mesa Gallup	Kind of Lease Indian	Lease No. Jicarilla Apache 102
Location Unit Letter G ; 1590 Feet From The North Line and 1785 Feet From The East Line of Section 9 Township 26-N Range 4-W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 9
	Twp. 26N	Rge. 4W
	Is gas actually connected? Yes	When 11-13-63

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

(Gas-Gas Commingled)

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-25-63	Date Compl. Ready to Prod. 1-3-71	Total Depth 8320'	P.B.T.D. 8283'					
Elevations (DF, RKB, RT, GR, etc.) RKB 7150', GR 7139'	Name of Producing Formation Dakota-Gallup	Top Oil/Gas Pay 7565'	Tubing Depth 7906' (Pkr. 7898')					
Perforations Gallup - 7565-74' x 4 SPF			Depth Casing Shoe 8320'					
Dakota - 8013-34', 8054-66', 8162-66', 8169-75' x 4 SPF								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	NO ONE CEMENTING					
	1-1/2"	7906'	Sleeve open at 7868'					
			(12 slots 1" x 1/4")					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 221	Length of Test Last 24 hrs. of 168 hr. flow test	Bbls. Condensate/MMCF 31.7	Gravity of Condensate
Testing Method (pitot, back pr.) Sales	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. A. WAYMAN

(Signature)

Area Engineer

(Title)

February 25, 1971

(Date)

OIL CONSERVATION COMMISSION
FEB 26 1971

APPROVED _____, 19

BY Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.