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OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-101)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, October 23, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP., Jicarilla Apache 102, Well No. 14, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 9, T. 26N, R. 4W, NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 9-23-63 Date Drilling Completed 10-4-63
Elevation 7152 (RDB) Total Depth 8320 PBD 8286
Top XX/Gas Pay 8044 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8196-8202 4 holes per foot; 8075-85, 8045-55 4 shots per ft
Open Hole None Depth 8320 Depth 8054
Casing Shoe 8320 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls/oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls/oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 3669 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 63,800 gallons water and 60,000 pounds sand

Casing 2350 Tubing 2275 Date first new oil run to tanks _____
Press. Press.

Oil Transporter Platoon, Inc.
Gas Transporter El Paso Natural Gas Company

Remarks: Completed 10-14-63 as shut in Basin Dakota Field Well.

Copies of Deviation survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved. SEP 24 1963, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

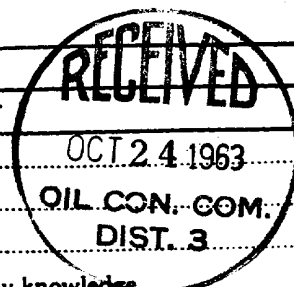
PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

By: [Signature]
(Signature)

Title: Administrative Clerk
Send Communications regarding well to:

Name: L. O. Speer, Jr.

Address: Box 140, Farmington, New Mexico



TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION
JICARILLA APACHE 102 #14

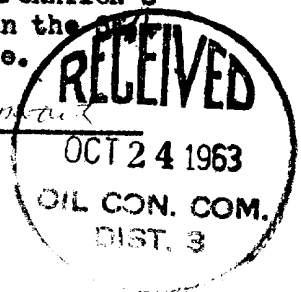
<u>DEPTH</u>	<u>DEVIATION</u>
90'	0°
220'	1/2°
620'	3/4°
1030'	3/4°
1440'	1/2°
1843'	3/4°
1989'	1/2°
2417'	1/2°
2725'	3/4°
3147'	1/2°
3443'	1/2°
3835'	3/4°
3947'	3/4°
4100'	1/2°
4530'	1-1/2°
4967'	1°
5358'	3/4°
5738'	1-1/4°
6135'	1-3/4°
6567'	1°
6937'	1-1/4°
7362'	2°
7750'	2-3/4°
8316'	3-1/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Jicarilla Apache 102 Well No. 14, Basin Dakota Field, located in the NW 1/4 of NW/4 of Section 9, T-26N, R-4W, Rio Arriba County, New Mexico.

Signed F. H. Hollingsworth

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)



BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 23rd day of October, 1963.

S. K. Dietz
Notary Public

My Commission Expires February 27, 1965

SERGEI KONSTANTINOVICH K. M. LITVINOV
 M. I. LITVINOV M. I. LITVINOV M. I. LITVINOV
 M. I. LITVINOV M. I. LITVINOV M. I. LITVINOV

1954

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(The following information was obtained from the records of the Bureau of Prisons, Department of Justice, Washington, D.C.)

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of 1/4 of Section 2, T-13N, R-14W, Rio Arriba County, New Mexico. Licenses issued 100 feet to N. Basin Ocala Field, located in the above described section on BLM Lands. The following information is the best of my knowledge and belief.

No. 319

1007 921 252 70 21495 107

200

NAME: _____ PAGE: _____

This statement is true and correct.

on oath, states that he has knowledge of the facts stated herein and that

none is subscribed to the above statement, who, being by me duly sworn

for the American Petroleum Corporation _____ and to be the person whose

F. W. Hollingsworth _____

HSEB-68-44, the undersigned authority, on this day personally appeared

DECLASSIFIED BY SP-6 BTJ/KSP/STW
ON 08-29-2017

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED EXCEPT WHERE SHOWN OTHERWISE

27 JAN 1964