

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1620' FNL x 1730' FWL

RECEIVED

FEB 14 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7207' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Basin De Koto
Pacetto Pict. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/NW Sec. 9. T26N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED

FEB 20 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed
D.D. Lawson

District
Administrative Supervisor

DATE 2/6/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 14 1985

John Kellum
for M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT WORKOVER

DATE: 2-1-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL SICARILLA AGENCY TRIGAL 102 #14 FIELD BASIN DAKOTA
 FORMATION DAKOTA LOGS GAMMA RAY NEUTRON
 LOCATION 1620 FNL x 1730 FWL Sec 9, T26N-R4W RIO ARriba COUNTY, NM
 COMP. DATE 10-23-63 EL: 7142 TO: 8350 PBD: 8286
 CSG: 7 1/2 " 26.4 # 5-55 @ 4096 ' : 4 1/2 " 11.6 @ 10.5 # 5-55 @ 8320 '
 COMP. INT. 8196-8202, 8075-8085, 8045-8055 ORIG. STIM. 63,000 GAL & 60,000 #
 IP 3000 MCFD CURRENT PROD. INT. 8196-8202, 8075-8085, 8045-8055
 PURPOSE: PERFORATE 8194-8204 & 8045-8087 w/ 4 SSPF

WJH TKA

GOM DHS MCH RGH
 BVD
 GMK

5/PERMITTING DESK

ENGR FILE
 EDA

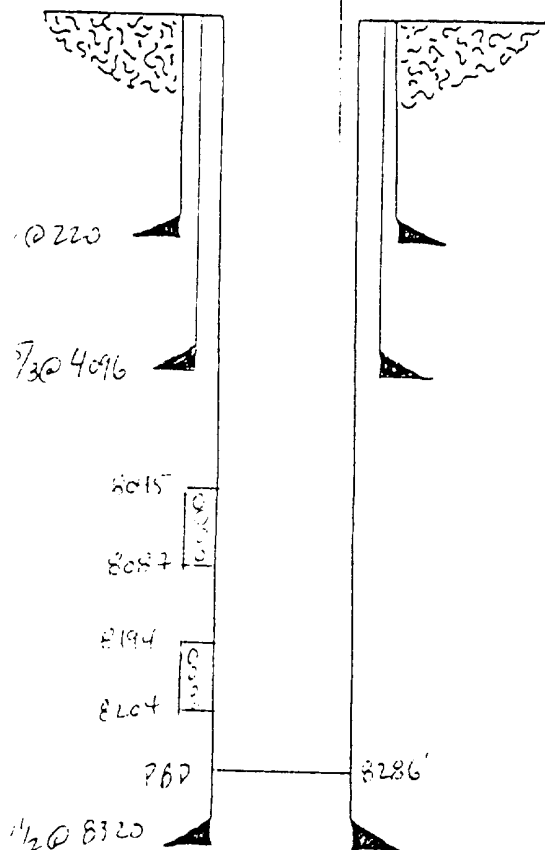
PERFORATING CO: DRESSER-ATLAS

WELLBORE SKETCH

PROCEDURE

NOTE: THIS WELL IS A LOW PRESSURE DRY GAS WELL. KILLING THE WELL WOULD DAMAGE THE FORMATION; THEREFORE DO NOT KILL WELL, FILL & TON W/ WELL FLOT.

- 1) MURUSH, NIPPLE DOWN WELLHEAD, NIPPLE UP BOP
- 2) LOWER 2 3/8" TBG TO TAG FILL OR PBD OF 8286' IF FILL IS ENCOUNTERED ABOVE 8210, GO TO NEXT STEP; IF FILL IS ENCOUNTERED BELOW 8210, GO TO STEP 4.
- 3) CLEAN OUT FILL TO PBD W/ FOAMED NITROGEN DOWN THE ANNULUS AND CIRCULATE THE FILL UP THE TUBING. ROTATE AND RECIPROCATATE THE PIPE IF NECESSARY TO CLEAN OUT FILL.



DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

ENG SPE

W. J. 2/1/85

Jim (1/1/85)

ED ALIZADEH

2-4-85

Tubing: 2 3/8" 47 # J-55 @ 8053

JICARILLA APACHE TRIBAL 102 #14

- 4) TOH w/ $2\frac{3}{8}$ " TBG. INSPECT TUBING DISCARD AND REEL IN ANY LAD SHORTS.
- 5) RIG UP FULL LUBRICATOR ON BOP
- 6) PERFORATE GAMMA RAY NEUTRON INTERVAL FROM 8194-8204, and 8045-8087 w/ $3\frac{1}{8}$ " CASING GUNS, 4 JSPPF, and 120° PHASING. USE HOLLOW STEEL CARRIER GUNS w/ DRESSER JUMBO JOE CHARGES
- 7) TOH w/ $2\frac{3}{8}$ " TBG. AND TAG FILL OR PBD IF FILL IS ENCOUNTERED ABOVE 8250, GO TO NEXT STEP. IF INSIGNIFICANT FILL (BELOW 8250') IS FOUND, GO TO STEP 9.
- 8) CLEAN OUT FILL TO PBD w/ FOAMED NITROGEN DOWN THE ANNULUS AND CIRCULATE THE FILL UP THE TBG. ROTATE AND RECIPROCATE THE PIPE WHILE CLEANING IF NECESSARY TO REMOVE THE FILL
- 9) LAD TUBING AT 8215
- 10) NIPPLE DOWN BOP, NIPPLE UP WELLHEAD.
- 11) FLOW BACK THROUGH SEPARATOR AND REPORT FTP, FOP, FLOW RATE, AND LINE PRESSURE ON DAILY WIRE LOG & TAGS.

NOTE REPORT DAILY COSTS AND WIRE.