

A 10x10 grid with an 'x' in the 5th column and 6th row.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco P.C. State New Mexico
Well No. 92 Sec. 11 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. S. of N Line and 1835 ft. W. of E Line of Section 11 Elevation 6551

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED F. W. BOYD
Date March 7, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-17-57, 1957 Finished drilling 1-20-57, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2756 to 2835 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3; from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
9-5/8"	25.4	P.E.	S.W.	121'	Howeo				surface
5-1/2"	14.5	8 Rd.	Grade "B"	2766'					Prod. tbg.
HISTORY OF OIL ON CVA WELLS									
1-1/4"	2.3	8 Rd.	Grade "B"	2766'					Prod. tbg.

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	9-5/8"	132'	100	circulated single stage		
	5-1/2"	285'	150			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2855 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

2-6-57, 19 Put to producing, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 6,266,000 A.O.F. = 84.09 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 837

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	2000	2000	Tan to gry cr-grn ss interbedded w/gry sh.
2000	2210	210	Ojo Alamo ss. White cr-grn s.
2210	2525	315	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2525	2756	231	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2756	2835	79	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2835	2855	20	Lewis formation. Gry to white dense sh s/silty to shaly ss breaks.

