STRICT A DIS Assels, NM \$1210

LAL CUNSERVATION DO P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRECT MI 30 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL										300390659600					
idress													•		
3300 N. BUTLER, S	UITE 200), FAF	RMIN	GTO	N NM	87401	(2)		·- \						
uson(s) for Filing (Check proper box)		Change is	T		al:		t (Please	expea	υŲ						
w Well	·						4.41								
completion U	Oil Casinghesd		Dry (Cood												
hange of operator give same		=										•	•		
address of previous operator													•		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						Triad of					Lease No.				
sase Neme	92 PICTURED				1 1 120					Rederal or Pee		79160			
RINCON UNIT		92	1	110	TURED	CHILLD	<u> </u>			J					
ocation C	1	650	P	6	Tb4	N Line	bes	18	35	Re	st From The _	E	Line		
Unit LetterG	- : -	030	. Ma	PTOR	104					1 **					
Section 11 Townshi	p 26N		Rang	<u>. </u>	07W	N,	MPM,	RI) A	RRIBA			County		
						0.40						•			
I. DESIGNATION OF TRAN	SPORTE	or Coode	IL A			AMERICAS	e altress	10 Wh	ich a	poroved	copy of this fo	rm is to be s	eni)		
ams of Authorized Transporter of Oil		or Cooos		Q	ם						TON NM		·•		
MERIDIAN OIL COMPANT ame of Authorized Transporter of Casis			or D	ry Ge	• (A)						copy of this fo		rent)		
UNION OIL COMPANY OF	F CALIFO	RNIA.		•	IOCAL				UITE	200, FARMINGTON NM 8740					
well produces oil or liquids,		Sec.	Twp		Rge					When	• 7				
ve location of tanks.	G	11		6N	<u>07W</u>	NO				<u> </u>	4-1-92	<u> </u>			
this production is commingled with that	from usy other	er lesse or	pool,	DAE (commingl	ing order num	ber:				 		<u></u>		
V. COMPLETION DATA		Oil Wel		Ca	s Well	New Well	Works	wer	<u></u>	espes.	Plug Back	Same Res'y	Diff Res'y		
Designate Type of Completion	· (X)	I OI we	"		• # •II	; 110	1	•	¦ ·						
nua Spudded .	Date Comp	I. Ready I	lo Prod	4		Total Depth	J		-		P.B.T.D.				
•.	•														
levations (DF, RKS, RT, GR, stc.)	Name of Pr	Name of Producing Formation					Top Oil/Gas Pay					Tubing Depth			
						1					Depth Casing Shoe				
rionicas													•		
	7	UBING	, CA	SIN	GAND	CEMENTI	NG RE	COR	D						
HOLE SIZE		CASING & TUBING SIZE					DEPTH				ļ	SACKS CE	MENT		
															
						 					 				
											 				
. TEST DATA AND REQUE	ST FOR	LLOW	ABI	LE		<u> </u>					 				
OIL WELL (Test must be after	recovery of 10	nal volum	e of lo	ed ou	and must	be equal to o	cuid	iop all	owal	de for the	is depth or be	for MIL 24 A	W		
Date First New Oil Run To Tank	Date of Te		· <u>·</u>			Producing M	seuhod (F	low. p	ψ γφ,	gas lift,	"4D) E	661	2 E 111		
											The Size		<u>U</u>		
ength of Test	Tubing Pri	Tubing Pressure					Cuing Pressure					AR31/19	392		
	01. 201						Water - Bbls								
ual Prod. During Test Oil - Bbls.											OIL	CON	DIV.		
A . C TYPE ?												DIST.	3		
GAS WELL Actual Prod. Test - MCF/D	11 4501 6	Test				Bbls. Coods	пием	ACF -		., <u> </u>		Condensate			
Vermi Ling 148 - MCUA	La ugoi di	Length of Test													
esting Method (pitot, back pr.)	pr.) Tubing Pressure (Shut-us)					Casing Pressure (Shut-is)					Choke Size				
						1									
/I. OPERATOR CERTIFI	CATE O	F COM	(PLI	IAN	CE	1			NIC	CDV	ATION	DIVIS	ION .		
I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							MAR 3 11992								
HE FLORE STATE COULDISERS TO THE DESK OF ILL	A PROMISORE		•			Dat	e App	rov	θđ			1 .			
(), ()	/_~					_			_	7	O d	ham!			
Signature						By	By SUPERVISOR DISTRICT #3								
JIM JOSLIN		GENE			ERK				5	SUPER	IVISOR D	ISTRICT	? 3		
Printed Name		505-	•	i u: 760	1 0	Titl	e								
3-17-92 Dete	 		I eleby			-									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.