

Prod. Stim.
SCF 2237-2320^W/780860, 10000# and

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Jan. | Feb. | Mar. | Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

[illegible]

7-19-55 TD 2320'. Flowing 86 m³/day. Sand off treated from 2237' to 2320' with 2,807 gallons diesel oil and 6,000 sand. Flashed with 2,293 gallons diesel. Maximum treating pressure 1150'. Minimum 750'. Final pressure 40'. Injection rate 22.8 barrels per minute.

7-10-55 Moved in cable tools.

7-6-55 TD 2237' KB. Set 5-1/2" OD 14# J-55 casing at 2237' with 100 sack cement.

7-2-55 TD 197' KB. Set 192' of 8-3/8" OD 24# J-55 casing at 197' with 100 sack cement. Water sands

7-1-55 Moved in rotary. Spudded.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. State well size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

[illegible]