NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Tapicite - Pictured Cliff	FORMATION	Picture	i Cliff	
COUNTY Rie Arriba	DATE WELL TE	STED January	7, 1956	
Operator Konelulu Oil Corporation Unit	Lease Neepill	a Apache	Well No	3
1/4 Section II Letter G	Sec 9	_Twp. 26 X	Rge.	h W
Casing: 51/20 "O.D. Set At_	3869 Tubing	2 1/2° "WT.	Set	At 383
Pay Zone: From 3877 to 3903	Gas Gravity:	Meas. 0.670	Est	•
Tested Through: Casing	Tubir	ng Yes		
Test Nipple 1.026 I.D				
		(Spring)	(Mon	ometer)
<u>o</u>	BSERVED DATA			
Shut In Pressure: Casing 1674	Tubing: 1070	S. I. Period	8 days	
Time Well Opened:	Time We	ll Gauged:	3:00 P.N	.
Impact Pressure: 13 peig				
Volume (Table I)		· · · · <u> </u>	,991.5	(a)
Multiplier for Pipe or Casing (Table	II)	<u> </u>	.o46	(b)
Multiplier for Flowing Temp. (Table	III)		<u> </u>	(c)
Multiplier for SP. Gravity (Table IV)	D		<u>.9636</u>	(d)
Ave. Barometer Pressure at Wellhea	id (Table V)			
Multiplier for Barometric Pressure	%, ₩/S	1.3		(e)
Initial Potential, Mcf/24 Hrs. (a) x	(b) x (c) x (d) x (e	e) =	860	
Witnessed by: A.D. Stories	/ Tested b	y: husu	u C. H	bes
Company: Bonelula 011 Corporation	Company	-	Oil Corpora	MOR .
Title:	Title:	Division	Development	Engre

		71

No. Co.	ZTEC [VATION DISTRIC	COMN LOFFI	<u>TISSION</u> CE
No. Co		ceired	4	
***************************************			OH	
			1	
			7	-
			een frank.	
	G			
Trus				
Tropication in		1		
-	-		7	
And have not a second that the second				

ζ .

f