Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I. Spin Spin Rd., Aztec, NM 87410	REQUEST		BLE AND AUTHOR AND NATURAL (				
Operator Conoco Inc.				Well	300390660000		
	ressway, Okla	homa City, (					
Reason(s) for Filing (Check proper box)  New Well  Recompletion	Change	in Transporter of:	Other (Please ex	plain)			
Change in Operator	Cazinghead Gas	Condensate 🔛			·		
and address of previous operator			<del></del>			<del></del>	
II. DESCRIPTION OF WELL	<del></del>						
Legge Name  ACHE K Location	Well No	Pool Name, Includ	ng Pormation  BAVETEDE (C	<b>1</b> 1 :	of Lease Federal of Fee	Lease No. C-147 ST	
Unit Letter	: 1569	Feet From The	Line and _//	90 F	et From The	Line	
Section /O Towns		Range 50		Cio Ar	EIBA	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF (			4.4			
GUNT REFINING	Address (Give address to which approved copy of this form is to be sens) 23733 N. Scottsbalt Kd Soottsbalt A2 85355						
ame of Authorized Transporter of Chinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
If well produces oil of liquids,	COMPANY OF NEW MEKICO		P.O. BOX 1899,		IFIELD, NI	u 8743	
give location of tanks.	Unit   Sec.	Twp.   Rge.	is gas actually connected?	When	7		
If this production is commingled with the	at from any other lease o	r pool, give comming				<del></del>	
IV. COMPLETION DATA							
Designate Type of Completion		i_	New Well   Workover	Deepen	Plug Back Same I	Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING AND						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .		
V. TEST DATA AND REQUE OIL WELL (Test must be after					<u> </u>		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Dre C		Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		2 1990	QAEMCF		
GAS WELL			OCT		<u></u>		
Actual Prod. Test - MCF/D	Length of Test	<del></del>	Bbla. Condetinte/MMCF	M DIA	Chavity of Condens		
			DIST. 3		714 00.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	011.00	NOCOV	TION DU	01011	
I hereby certify that the rules and regularized with and	OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date Approved				
ww Baken				-1 . ,	s d	/	
Signature	By Buch Shang						
Normal Name  Verificated Name			Title	SUPERV	SOR DISTRIC	T #3	
Dete		ephone No.	11	•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.