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Operator		_		

I	SANTA FE / / FILE / U.S.G.S. LAND OFFICE OIL / GAS / OPERATOR 3 PRORATION OFFICE	AUTHORIZATION TO 1	L CONSERVATION COMM ST FOR ALLOWABLE AND TRANSPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
-	Operator LOBIL OIL CORPORATION	oi					
	Address BOX 1652 CASPER W			·····			
	Reason(s) for filing (Check proper	box)	Other (Please	explain)			
	Recompletion Change in Ownership	<u>.</u>	Gas Indensate X Effecti	ve 11/26/	66		
	If change of ownership give name and address of previous owner _	ne					
II	DESCRIPTION OF WELL AN	ND LEASE					
	JICARILLA (H)	Well No. Pool Name, Including 1 HLANCO MESAV	•	Kind of Lease State, Federal or	Lease No.		
	Unit Letter XH ; 16	50 Feet From The North	Line and 990	Feet From The	East		
	Line of Section 11	Township 26 N Range	3 W , NMPM,	Rio Arri	iba County		
Ш.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (GAS				
	Name of Authorized Transporter of ROCK ISLAND OIL & R				copy of this form is to be sent)		
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔼	Address (Give address to	as Wichits which approved	Kangas copy of this form is to be sent)		
	II Paso Natural Cas	Unit Sec. Twp. Rge.	Box (990 Farming Is gas actually connected	on New Mex	ರ.೧೦		
	give location of tanks.	N 11 26 II #3#					
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or poo	ol, give commingling order	number:			
	Designate Type of Comple	etion - (X)	New Well Workover	Deepen P	lug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Т	ubing Depth		
	Perforations			D	epth Casing Shoe		
	1101 5 0135		ND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Γ	SACKS CEMENT		
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volum depth or be for full 24 hours)	e of load oil and	must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	tc.)		
	Length of Test	Tubing Pressure	Casing Pressure	C	hoke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	CO MORTENED		
					18000 1066		
ſ	GAS WELL	—			NOV 28 1966		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr	DIST. 3		
Į	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Cr	noke Size		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CO	DNSERVATION	ON COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		original a	NOV 28 Signed by	1966 Emery C. Arnold		
				SUPERVISOR DIST #4			
	11011 -	il .	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	WE HOTARS	well, this form must b					
-	W.B.Hoggatt, Producti	tests taken on the we	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
		Title) 26/66	able on new and reco	mpleted wells.	, and VI for changes of owner,		
•		20/00 Date)			r other such changes of owner,		

Separate Forms C-104 must be filed for each pool in multiply completed wells.