,	·		
NO. OF COPIES RECEIVED	- ,		۲
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE /		AND	Fliective 1-1-92
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
LAND OFFICE			
FRANSPORTER GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator	0 00 1		
MORIL OIL	CORPORATION	(1- DOMO)	
BOX 633. A	MIDLAND, TEX	AS, 19101	
	Change in Transporter of:	W.STALLEL ACCIT	TIONAL TOBING STRIN
New Well Recompletion	Oil Dry Ga	<u> </u>	TO CAPE STATE
Change in Ownership	Casinghead Gas Conder		ON 10-24-67
		// CC 0/10/12 C 00/ 2 E	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F		* ***
JICARILLA H		CTURED CLIFTS State, Feder	
Unit Letter 11 ; 163	O Feet From The NORTH Lin		
Line of Section // Tow	nship 26N Range	3W, NMPM, RIC) ARRIBA Court
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which appro	
ROCK ISLAND 014	+ REFINING MC.	321 DOUGLAS,	Wichita. KAIIS, oved copy of this form is to be sent,
EL PASO NAL-	Unit Sec. Twp. Rge.	Is gas actually connected? Wil	MINGTON, N.M.
If well produces oil or liquids, give location of tanks.	Ont Sec. Twp. rige.	is gas actuary commontal	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Type of Completio	n - (X)	X	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ORIGINA		36731	
(SMGM	11:5TALL-14" 13. TEG		
	OD AT YOUADIE (Tare mails a	after recovery of total volume of load of	l and must be equal to or exceed top a
TEST DATA AND REQUEST FOOLL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gra-MbirUV 1 8 1909
			DIST. 3.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Comments
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION NOV 1 8 1969
		APPROVED	

VI.

1.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.R. Fritchard
Materman
(Title) 11-17-69
(Date)

By Original Signed by Emery C. Arnold

SUPERVISOR DIST, 第9 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.