NO. OF CO-IES RECEIVED		ب ا	5
DISTRIBUTION			اا
SANTA FE		1	
FILE		/	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE			

March 19, 1970

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE / LU.S.G.S.		OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Effective 1-1-65	
LAND OFFICE  TRANSPORTER OIL / GAS / OPERATOR /				
PRORATION OFFICE Operator				
Mobil Oil Corporation				
P. O. Box 633, Midland Reason(s) for filing (Check proper box	, Texas 79701	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	OII Dry Gas  Castrighead Gas Condens			
If change of ownership give name and address of previous owner	<u> </u>			
I. DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including Fo	rmation Kind of Lease	Federal Lease No.	
Jicarilla "H"	l Gavilan Pictur	C	cr Fee (Indian)	
Unit Letter : 1650	Feet From The North Line	e and 990 Feet From T	he East	
Line of Section 11 To	ownship 26-N Range	3-W , NMPM, Rio A	rriba County	
H. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (othe address to mine -FF		
Plateau Inc. Name of Authorized Transporter of Co		Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co	),	Box 990, Farmington, New Mexico Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	N 11 26-N 3-W	Yes		
If this production is commingled wIV. COMPLETION DATA	oith that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion – (X)		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING 5/22			
V. TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL    Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas li		
Length of Test	Tubing Pressure	Casing Pressure	Choke Sizo	
Actual Prod. During Tost	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION MAR 2 3 1970	
I hereby certify that the rules as	nd regulations of the Oil Conservation d with and that the information given	Original Signed by Emery C. Arnold		
Commission have been complied above is true and complete to	the best of my knowledge and belief.			
1 mm a	míl	This form is to be filed in compliance with Roll of deeper If this is a request for alloyable for a new, drilled or deeper If this is a request for alloyable have table for of the daylet		
Authorized Agent	(Title)		cust be filled out completely for eller	

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of occuer, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in me'tigle completed wells.