		4			
	SANTA FE . /	REQUES	T FOR ALLOWABLE	Supersedes Old C-101 an Elfective 1-1-65	
	FILE / L	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Ī	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER OIL / GAS /			•	
	OPERATOR /				
.	PRORATION OFFICE				
٠.	Operator				
	Mobil Oil Co	rporation 14	* 1. j.		
	Box 633 Midland, Texas 79701				
	Reason(s) for filing (Check proper box)	rand, rexas 79/UL	Other (Please explain)		
	New Well	Change in Transporter of:			
.	Recompletion	Oil Dry	Gas		
	Change in Ownership	Casinghead Gas Con-	densate X		
1					
	If change of ownership give name and address of provious owner				
ĭ.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including		; - -	
	Jicarilla "H"		sa Verde	or Fee Federal	
	Unit Letter H: 1650 Feet From The North Line and 990 Feet From The East				
	Line of Section 11 Township 26-N Range 3-W , NMPM, Rio Arriba Con				
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate X	GAS Address (Give address to which appro-	ved copy of this form is to be sent)	
	, _	Plateau Inc. Box 108, Farmington, N.M. 87401			
	Plateau Inc. Box 108, Farmington, N.M. 87401 Come of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company Box 990, Farmington, N.M. 87401				
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When				
	give location of tanks.	'н 11 26-N 3-W	Yes		
	If this production is commingled wit	h that from any other lease or poo	ol, give commingling order number:	\	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spaces	i i			
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		1			
	Perforations			Depth Casing Shoo	
		T	AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		ļ			
				J	
		D ATTOMARTE OF ST		and rough he equal to an avenad to	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed togother.) OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Mathed (Flow, pump, gas li	ft, etc.)	
			İ		
	Length of Test	Tubing Pressure	Casing Pressure	Choro Sizo	
				I take the said of the said of the	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
•					
				\	
	GAS WELL	•			
	Actual Prode Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condunate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

1. CERTIFICATE OF COMPLIANCE

3/19/70

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature)

(Title)

(Date)

Authorized Agent

OIL CONSERVATION COMMISSION

¢-104 and C-110

Lease No.

County

v. Dill. Res'v.

xceed top allow-

SEP 1 7 1970 APPROVED_ Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST, NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for alloweble for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of country, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wattra