HO. OF COPIES RECEIVED	1	
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SANTA FE	NEW MEXICO OI	L CONSERVATION COMMISSION
FILE	REQUE	ST FOR ALLOWABLE AND
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR
LAND OFFICE		RANSPORT OIL AND NATUR
TRANSPORTER OIL	- -	
OPERATOR GAS	 	
PROPATION OFFICE	 	
Operator		
Mobil Producing Tex	as & New Mexico Inc.	
9 Greenway Plaza, S	uite 2700, Houston, TX	77046
Reason(s) for filing (Check proper be	ox)	Other (Please explain)
New Well	Change in Transporter of:	To change Op
Recompletion	Oil Dry	Gas Corporation.
Change in Ownership	Casinghead Gas Con	densate (Effect
If change of ownership give name and address of previous owner		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of L
Jicarilla H	1 Gavilan Picti	ured Cliffs State, Fe
	50 Feet From The North	
Line of Section 11 To	ownship 26-N Range	3-W
		, NMPM,
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G	Address (Give address to which ap
Plateau, INc.,		Box 108 Farming
Name of Authorized Transporter of Ca	seinghead Gas or Dry Gas	Address (Give address to which ap
Northwest Pipeline Cor	poration	3539 E. 30th St
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. H 11 26-N 3-W	Is gas actually connected? YES
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Qil/Gas Pay
Perforations		
	TURING CASING AN	B CENEVINO BECOME
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD
		UEPTH SET
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o
Date First New Oil Run To Tanks	Date of Test	ppth or be for full 24 hours) Producing Method (Flow, pump, gas
		Producing Method (Plow, pump, gas
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.
GAS WELL		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
CERTIFICATE OF COMPLIANCE	E	OIL CONSERV
		חחד
hereby certify that the rules and re ommission have been complied wi	gulations of the Oil Conservation	APPROVED UUI
ove is true and complete to the	best of my knowledge and belief.	Original Signe

Authorized

October |

(Title)

(Date)

ATION COMMISSION LOWABLE

Kind of Lease

Feet From The

When

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 OIL AND NATURAL GAS To change Operator name from Mobil Oil (Effective Date: 1-1-1980) Legse No. State, Federal or Fee Federal East Rio Arriba ive address to which approved copy of this form is to be vent) ox 108 Farmington, NM 87401 ive address to which approved copy of this form is to be sent) 539 E. 30th St, Farmington, NM 87401 ngling order number: 2500 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT f total volume of load oil and must be equal to or exceed top allow-uil 24 hows) ethod (Flow, pump, gas lift, etc.)

OIL CONSERVATION COMMISSION OCT 29 1979

Choke Size

Gga - MCF

Gravity of C

Choke Size

CCN. COM.

*DIST

PPROVED			100	<u> </u>	9
Origino Y	al Signed	by FR	aak i.	LHAVEZ	

TITLE .

DEPUTY OIL & HELL

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply