mer a religh wer	erese i	
DISTRIBUTE	ON	
SANTA FE		
FILE		_
U.S.G.S.		
LAND OFFICE		_
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

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VI.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11:
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL				
OPERATOR GAS	·		•	
PRORATION OFFICE Operator	<u></u>			
Mobil Producing TX. & N	.M. Inc.			
Nine Greenway Plaza, Su	ite 2700, Houston, Texas	77046		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) To change oil/cor	ndensate gatherer to	
Recompletion	Oil Dry Ge	The Permian Corp.	, effective November 1,	
Change in Ownership	Casinghead Gas Conden	nsote [X] 1984.		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I				
Lease Name Jicarilla H	Well No. Pool Name, Including Fo		or Fee Federa	
Location				
Unit Letter H; 16	50 Feet From The North Line	e and 990 Feet From 1	he East	
Line of Section Tow	mahip 26-N Range 3	-W , NMPM, Rio A	rriba County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil The Permian Corporation	-	Address (Give address to which approx P. O. Box 1183, Houston	•	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which approv	ed copy of this form is to be sent)	
Northwest Pipeline Cor	Unit Sec. Twp. P.ge.	3539 E. 30th St., Farmi		
give location of tanks.	H 11 26-N 3-W	i		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	•	
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Production wethod (Flow, pump, pas Ilf	i, etcy	
Length of Test	Tubing Pressure	Casing Piessure	Choke Size	
Actual Prod. During Test	Oil-Bhla.	Water-Bble. NOV 05 1884	Gae - MCF	
		OIL CON. DIV		
GAS WELL		\ DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-13)	Choke Size	
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED THE	11/9× 100/	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		W 1304		
TITLE SUPERVISOR DISTRICT # 3		R DISTRICT # 3		
This form is to be filed in compliance with RULE 1104.				
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate taken on the well in accordance with RULE 111.			aied by a tabulation of the deviation	
Authorize	Authorized Agent All sections of this form must be filled out completely for allo			
<i>(Τι</i> ι 10-26-	•	able on new and recompleted we	lls. Til and VI for changes of owner.	
. (De		well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply	