## ENERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE

VI.

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

•	LAND OFFICE TRANSPORTER OIL OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF AND MATURAL CAS					
	Operator						
	Ladd Petroleum Corporation						
	830 Denver Club Building, Denver, Colorado 80202  Reeson(s) for filing (Check proper box)  Other (Please explain)						
	Change in Transporter of:						
	Change in Ownership		Condensate XX				
	If change of ownership give na and address of previous owner	ne					
n	. DESCRIPTION OF WELL A	ND LEASE					
	Lease Name Well No. Pool Name, Including			, ti c		Lease !	
	Lindrith Lecenson	29 Basin Da	ikota	Siere, Fed	eral ěř řéb	SF0791	
	Unit Letter F:	1450 Feet From The N	Line and1450	Feet Fro	m TheW		
	Line of Section 9	Township 26N Range	•	эм, [	San Juan	Coun	
m.	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL					
	Name of Authorized Transporter of Oil or Condensate T				roved copy of this form	•	
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P.O. Box 1528 Address (Give address	Farming to which app	ton New Mexic	0 87401 is to be sent)	
	El Paso Gas Con	IDANY Unit Sec. Twp. Ros	P.O. Box 1592 Is gas actually connect	El Pas	o, Texas 7999	19	
	give loc:		To you detailly connec	:ted?   W	/hén		
	If this pro .ngled COMPLET.	with that from any other lease or p	ool, give commingling order	er number:			
	Designate Type of Comple	etion - (X)	New Well Workover	Deepen	Plug Back   Same F	Res'v. Dill. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Tubing Depth		
		_		Depth Casing Shoe			
- }				ND CEMENTING RECORD			
	7,000 3120	CASING & TUBING SIZE	DEPTH S	ET	SACKS CI	EMENT	
ŀ							
E				<u>.                                    </u>	<del></del>		
V. 1	TEST DATA AND REQUEST :		e after recovery of total volus depth or be for full 24 hours	me of load oil	and must be equal to or	exceed top allo	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		ft, etc.)	<del></del>	
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
L						•	
'	Actual Prod. During Test	Oil-Bhis.	Water - Bble.	<del></del>	Gas - MCF		
_	IAA MIDD	<u></u>			1	<del></del>	
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		I Company of Company	•	
-	Testing Method (pitot, back pr.)	Tubes 2			Gravity of Condensate	•	
L	The state of the s	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size		
1. C	ERTIFICATE OF COMPLIAN	CE			ION DIVISION	<del></del>	
11	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	IPR 7	1982	19	
Di	vision have been complied with ove is true and complete to the	By Original Signed by FRANK T. CHAVEZ					
		TITLE SUPERVISOR DISTRICT 第 3					
	During Ma	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deependwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
	Signer & MA						
_	Senior Productio						
	March 30	able on new and reco	empleted well	is.	•		
	jo.	ite)	Fill out only Se well name or number,	ctions I, II. or transporter	III, and VI for chan , or other such chang	ges of owner. e of condition	

Separate Forms C-104 must be filed for each pool in multiply