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LAND OFFICE			T
TRANSPORTER	OIL	[
	GAS	'	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL COMSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS	
LAND OFFICE	_			
TRANSPORTER GAS				
OPERATOR ,				
PRORATION OFFICE			<u> </u>	
Operator	A A 7			
Consolidated Oil	k Gas inc.			
	armington, New Mexico			
Reason(s) for filing (Check proper be		Other (Please explain)	ION PURCHASED ALL THE ASSETS	
New Well	Change in Transporter of:		ION PURCHASED ALL THE ASSETS UCKING, INC. AND INLAND CRUDE.	
Recompletion	Oil Dry Go	1	E INCLUDED N. M. S. C. C.	
Change in Ownership	Casinghead Gas Conde		CH HAS EEN TRANSFERRED TO	
If change of ownership give name		INLAND CORPORAT		
and address of previous owner			CLYDE C. LaMAR, PRESIDENT	
DESCRIPTION OF WELL AND	D V E AGE		INLAND CORPORATION	
Lease Name		ame, Including Formation	Kind of Lease	
Tribal "C"	12 B	asin Dakota	State, Federal or Fee Federal	
Location				
Unit Letter B ; 1	650 Feet From The Borth Lin	ne andFeet F	From The West	
Line of Section , T	Township 26 Borth Range	3 West, NMPM, R	ie Arriba Count	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C		Address (Give address to which	approved copy of this form is to be sent)	
-La May Tyneking Cos		P.O. Bex 1528.	armington, New Mexico approved copy of this form is to be sent)	
Name of Authorized Transporter of (Address (Give address to which	approved copy of this form is to be sent)	
El Paso Plan			Tun	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	B 8 26 H 3 W	Yes	<u> </u>	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number	:	
	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Re	
Designate Type of Comple	tion – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			The David	
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · ·		
TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top al	
OIL WELL		lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
			- COLLEVEN	
Length of Test	Tubing Pressure	Casing Pressure	S. WEOLIVLD /	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-10CT 21 1965	
Tional Family 1921			00121 1905	
·			OIL CON. COM.	
GAS WELL			DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			G) 1 - G/-	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		0	D144 71011 0011 11011 011	
CERTIFICATE OF COMPLIA	NCE	- 11	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 2 1 1965 BY Original Signed Emery C. Arnold		
		· - -	ť	TITLE Supervisor Dist.
. //	^ · - '	This form is to be file	d in compliance with RULE 1104.	
Chiple D	helling	If this is a request for	allowable for a newly drilled or deepe	
(Si	ignature)	well this form must be acc	companied by a tabulation of the deviat accordance with RULE 111.	
Production Fe		All sections of this for	m must be filled out completely for all	
•	(Title)	able on new and recomplet	ed wells.	
10-18-65	(Data)	Fill out Sections I, II	I, III, and VI only for changes of owr asporter, or other such change of condition	
	(Date)		must be filed for each pool in multi	
		completed wells.	-	