

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 16, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "C", Well No. 3 UT-PC, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 8, T. 26N, R. 3W, NMPM, Tapocita Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County. Date Spudded 9-17-57 Date Drilling Completed 10-30-57  
Elevation 6927 Total Depth 5876 PBD 5875

Please indicate location:

D	C	B	A
		1650'	
E	F	G	H
		3	990'
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 3618 Name of Prod. Form. Tapocita Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3618-3680

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 5876 Depth Tubing 3639

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 593 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,000 gal water, & 27,000 # sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. 2300 oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation  
Connection

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge. **DEC 19 1957** **OIL CON. COM. DIST. 3**

Approved: \_\_\_\_\_, 19\_\_\_\_

Magnolia Petroleum Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_  
(Signature)

Title District Gas Engineer  
Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Conservation 4

FILE