	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and	
	U.S.G.S.	ALITHORIZATION TO TR	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL /				
	GAS /				
_	OPERATOR 3		•		
1.	PRORATION OFFICE Operator				
	LOBIL OIL CORPORATION				
	BOX 1652 CASPER UNYOMNIC Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	ıs 🔲		
	Change in Ownership	Casinghead Gas Conde	Effective 11/26	/66	
	If change of ownership give name		•		
	and address of previous owner	address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.				
		Well No. Pool Name, Including F			
	CHENEY FEDERAL	1 BLANCO MESAVE	PDE State, 1 sae:	al or Fee Fed (Indian)	
	Unit Letter 35 · 000	Feet From The Courth   in	ne and OOO Feet From	The II .	
	Unit Letter : 990 Feet From The South Line and 990 Feet From The West				
	Line of Section S To	wnship 26 N Range 2	W , NMPM, Rio Ar	riba County	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A.C.		
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)	
	ROCK ISLAND OIL & REF	TNNTNG INC.	21 West Donales Wie	ita Kancae	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🏋	Address (Give address to which appro	oved copy of this form is to be sent)	
	El Paso Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected to wi	Igw Mexico	
	If well produces oil or liquids, give location of tanks.	M 8 26 N 2 W	Yes	ien	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	<u> </u>	Depth Casing Shoe	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	(782) VI 832/83		pth or be for full 24 hours)  Producing Method (Flow, pump, gas l.	ilt. etc.)	
	Date Flist New Oll Rull 10 Tulies	50.001	1 todacing filetica (1 too) pump, and	CCL+IN+D /	
	Length of Test	Tubing Pressure	Casing Pressure	Chole	
				Gas MCF/10V 28 1966	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas MCFNOV ZO TO COM.	
			<u> </u>	OIL COIN. 3	
	GAS WELL			Dia	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate	
	Table Make A (a) hash as 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I moing Pressure (SAME-IR )	Casing Pressure (since-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	ATION COMMISSION	
V A.	CONTRACTOR OF COMMENSATION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 28 1966 , 19		
			By Original Signed by Emery C. Arnold		
			SUPERVISOR DIST. #3		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
	(sygnature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	B. Horgatt. Production Foreman		All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted w	eils.	
	11/26/66 (Date)		Fill out only Sections I, I well name or number, or transpor	II. III, and VI for changes of owner, ter, or other such change of condition.	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.