9-331
1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Hous., TX. 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: ~~900~~ 990' FSL & 990 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

5. LEASE
NM 046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cheney Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
Gas Gavilan Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T26N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDE AND WD)
7223' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☒ *		☐
(other) *Sqz Pictured Cliffs zone in dual well			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

RECEIVED
OCT 23 1980
OIL CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ ___ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rebecca Joy TITLE Authorized Agent DATE June 18, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

James F. Sims

17.

1. MIRU Pulling Unit, kill well w/ formation water or KCL Water.
2. P.O.H. and Laydown 3614' of 2-3/8" Pictured Cliffs tbg.
3. P.O.H. w/ Mesa Verde Tbg. (if unable to pull out of PKR, cut tbg. at lowest possible point, then RIH w/ overshot and Jars and Jar Tbg out of PKR, then POH).
4. RIH w/ Baker Packer Picker to 5430' and mill out Model D PKR and retrieve.
5. RIH w/ RBP & PKR, tag top of liner @ 3849' w/ RBP. Pull up 10' and set RBP and cap w/ sand.
6. Set PKR @ 3680', attm to load backside w/ formation water. Pump into perfs 3724'-77' and test for communication in perfs 3613'-35'. (Test tbg to 3,000psi while RIH).
   A. If it doesn't communicate, POH w/ PKR and RIH w/ cmt retainer and set @ 3680'. Sqz. perfs 3724'-77' w/ 50-100 sx of a low fluid loss cmt followed by 50 - 100 sx of a class C neat cmt. POH, RIH w/ PKR and set @ 3570'. Sqz perfs 3613' - 3637' w/ 50 - 100 sx of a low fluid loss cmt, followed by 50 - 100 sx of a class C neat cmt.
   B. If perfs 3724'-3777' communicate w/ perfs 3613' - 3637' move PKR to 3570' and sqz perfs 3613' - 3777' w/ 100 - 200 sx of a low fluid loss cmt followed by 100 - 200 sx of class C neat cmt.
7. POH w/ PKR, RIH w/ bit and drill out cmt. If not satisfactory resqueeze. (test to 500 psi).
8. Circulate sand off RBP, POH.
9. RIH and retrieve RBP, POH.
10. RIH w/ MV tbg to PBTD, if tag fill above 6,000' GIH w/ bit & scraper & clean out. (If no fill leave tbg @ 5500').
11. Swab Well In.
12. Place well on test.